

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.		8. Farm or Lease Name A.M. Drinkard
3. Address of Operator 1925 Mercantile Dallas Bldg - Dallas, TX 75201		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>2054</u> FEET FROM THE <u>South</u> LINE AND <u>658.8</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or WHdcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3381 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pumped 20 Bbls of Brine water down tubing to kill well. Installed B.O.P. Pulled Packer and Tubing. Ran retrievable Bridge plug - set at 1260'. Dumped 12' of frac sand on top plug. Tested plug to 500 psig. Tested O.K. Perforated 3 shots at 1220'. Established circulation with water. Cemented from 1220' to surface with 200 sx Class C cement with 2% CaCl. Circulated 50 sx to pit. After 24 hours drilled out 50' of cement to 1225'. Tested casing to 500 psig. Tested O.K. Trip out. Ran tubing, circulated 12' of sand off bridge plug. Retrieved plug on tubing. Ran tubing and packer to 5975. Tested tubing to 4000 psig. Swabbed well off and restored to production. Completed October 2, 1986.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Swabata TITLE Consultant Engineer DATE October 6, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE OCT 8 1986

CONDITIONS OF APPROVAL, IF ANY: