

2000 10 7 11

Hobbs, New Mexico  
May 10, 1963

C  
Oil Conservation Commission  
State of New Mexico  
P. O. Box 871  
Santa Fe, New Mexico

Re: Application to plug the Drinkard Oil Zone and dually complete the Western Oil Field, Inc's A. M. Drinkard No. 1 X I in the Tubb Gas and the Blinebry Oil.

Gentlemen:

O  
By means of this application Western Oil Fields, Inc. wishes to state the following:

- P
1. That the Western Oil Fields, Inc's A. M. Drinkard No. 1 X I well is located 660 feet from the East Line and 2040 feet from the South Line of Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.
  2. That the well currently produces from the Drinkard Oil Zone and the Tubb Gas Zone and that the Drinkard Oil Zone has reached the economic limit in the well.
  3. That the petitioner (Western Oil Fields, Inc.) will complete the well in the manner described below.
    - A. Move in pulling unit, kill well, pull tubing.
    - B. Run a cast-iron drillable 5½" bridge plug on wire line and set above Drinkard zone at 6800. Spot or dump 30 feet of cement with dump bailer on top of plug. Run Retrievable Plug on Tubing and test casing for leaks.
    - C. Run <sup>95</sup>loop and perforate Blinebry Oil Zones at approx. 5600-5700 feet.
    - D. Run Retrievable Bridge Plug on tubing and set plug at 5800 feet to separate Tubb Gas Zone & Blinebry Oil Zone Perforations.
    - E. Treat and stimulate the Blinebry Oil Zone.
- Y

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

100-100000

Oil Conservation Commission  
Page Two  
May 10, 1963

- C
- O
- P
- Y
- F. Retrieve Bridge Plug and run Baker Model "D" Permanent Production Packer and set between Tubb and Blinebry Zones.
  - G. Run Upper J. C. Baker Retrievable Dual Snap set packer on tubing.
  - H. Swab in Blinebry Oil Zone and Tubb Gas Zone.
  - I. Produce the Blinebry Oil Zone through 2 3/8" tubing. Produce the Tubb gas zone through the casing annulus.
  - J. Run Packer Leakage Test within required 7 days after completion.
4. That the manner and method of dually completing, which is shown in the attached diagrammatic sketch marked Exhibit "A" is mechanically feasible and will prevent the comingling of fluids and gases from the two reservoirs.
5. That notification has been sent to all operators of leases directly or diagonally offsetting the said A. M. Drinkard Lease of the applicant as required by New Mexico Oil Conservation Rule 112-A for Dual Completions.

It is therefore respectfully requested that the Conservation Commission grant the applicant permission to dually complete the A. M. Drinkard # 1 & I well in accordance with the rules and regulations of the Commission.

Respectfully submitted,

Western Oil Fields, Inc.

By: Paul White

Paul G. White  
Division Engineer

State of New Mexico  
County of Lea

Before me, the undersigned authority, on this day personally  
appeared Paul G. White known to me to be the duly  
authorized agent of this company who upon his oath says that the  
foregoing is true and correct to the best of his knowledge.

Subscribed and sworn to before me the 16<sup>th</sup> day of May, 1963.

Robert R. Kennedy  
Notary Public, Lea County, N.Max.

My Commission expires 5/3/64

[illegible][illegible]

Western Oil Fields, Inc.

Western Oil Fields, Inc.  
P. O. Box 1147  
Hobbs, New Mexico  
May 10, 1963

Re: Letter of intention to dually complete the Western Oil Fields, Inc's  
A. M. Drinkard No. 1 X I well.

Gentlemen:

This will serve as notice to you as an offset operator that we intend, pending the processing of application, to dually complete the A. M. Drinkard No. 1 X I well which is located 660 feet from the East Line and 2040 feet from the South Line of Section 30, Township 22 South, Range 38 East, Lea County, New Mexico.

The well currently produces dually from the Drinkard Oil Zone and the Tubb Gas Zone. We intend to plug the Drinkard Zone and dual the Tubb Zone with the Blinbry Oil Zone for economic reasons.

It is respectfully requested that should you have any questions or objections to the proposal you inform me in writing within 20 days of receipt of this letter.

Sincerely yours,



Paul G. White  
Division Engineer

cc: Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

Gulf Oil Corporation  
P. O. Box 1938  
Roswell, New Mexico

Registered Mail

Western Oil Fields, Inc.  
P. O. Box 1139  
Denver, Colorado

Registered Mail

Texaco, Inc.  
P. O. Box 3190  
Midland, Texas

Registered Mail

Pan American  
P. O. Box 268  
Lubbock, Texas

Registered Mail