Western Oil (Fields, Inc.

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March 15, 1956

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Re:

Application to Dually Complete Western Oil Fields, Inc. Drinkard "A" #lx, Tubb Gas and Drinkard Oil Pools, Lea County, New Mexico

Gentlemen:

By this letter of application, Western Oil Fields, Inc., wishes to state the following:

- (a) That the Western Oil Fields, Inc., Drinkard "A" #1x located in the NE/4 SE/4 of Section 30-22S-38E was completed on January 12, 1952 at a total depth of 6955'. The attached Exhibit "A" shows the location of this well on the Western Oil Fields, Inc. Drinkard "A" Lease, together with the location of all offset wells. The attached Exhibit "B" shows a diagrammatic sketch of the proposed dual completion.
- (b) The subject well has 5-1/2" casing set at 6838' and cemented with 350 sacks of cement. The well is an oil well producing from the Drinkard formation in the Drinkard Pool.
- (c) That the applicant proposes to dually complete the well in the following manner:
 - Perforate the 5-1/2" casing within the approximate interval of 6096' to 6226' in the Tubb formation of Tubb Gas Pool.
 - Set production type Packer below these perforations at approximately 6650' to separate at two pay sones.
 - Produce the Drinkard Pool oil through the tubing and 3. the Tubb gas through the tubing-casing annulus.
- (d) That the granting of this application for permission to produce the well as a dual completion with gas from the Tubb and oil from the Drinlard

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is in the interest of conservation and the protection of correlative rights.

- (e) That the applicant will comply with all of the rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pay sones.
- (f) That the manner and method of the proposed dual completion is mechanically feasible and practical.
- (g) That by copy of this letter of application all offset operators are notified of the proposed dual completion.

Therefore, the Western Oil Fields, Inc. requests that the Oil Conservation Commission grant permission to the applicant to dually complete the subject well as proposed in this application.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Respectfully submitted,

Hugh A. Wallis,

Production Manager

HAW/vc Att'd. 2

Sworn to and subscribed before me this the 15th day of March, 1956.

My commission expires March 29, 1956.

cc: Tom Lineberry et al

806 South Main Midland, Texas

Box 899

The Texas Company

Box 1270

Midland, Texas

Gulf Oil Corporation

Roswell. New Mexico

cc: Stanolind Oil & Gas Company

Fort Worth Production Division

P. O. Box 2167

Hobbs, New Mexico

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EXHIBIT "A"

WESTERN OIL FIELDS., INC.
DRINKARD AREA
TWP 22-S., RGE 37438-E
LEA CO., NEW MEXICO
Scala: 2"=1 Mi.

EXHIBIT "B"

Schematic Diagram of Proposed Dual Completion Western Oil Fields, Inc. - Drinkard No. 1 Section 30-225-38E

