## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Hobbs, New Mexico	January 24, 1952
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

\_\_\_\_Well No.\_\_\_\_B#1\_\_\_in\_\_NE\_\_\_1/4\_\_\_\_SE\_\_\_1/4 Western Oilfields, Inc., Drinkard Company or Operator Lease

section\_\_\_\_\_\_, T. 228, R. 38E\_, N.M.P.M. Drinkard Pool \_\_\_\_\_ County

Total Depth 6955

Pressures: Tubing \_\_\_\_\_\_\_ Gas/011 Ratio 3326 / 1

Please indicate location: Elevation 3381 Spudded 3-7-51 Completed 1-12-52

Top 011/Gas Pay 6824 Top Water Pay

Size of choke in inches \_\_48/64ths\_

Initial Production Test: Pump\_\_\_\_\_Flow\_84\_\_\_ Based on <u>84</u> Bbls. Oil in <u>24</u> Hrs. \_\_\_\_

Method of Test (Pitot, gauge, prover. meter run):\_\_\_

Tubing (Size) \_\_\_\_\_ @ \_\_\_ 6890 \_\_\_\_

\_\_\_\_ P.B.\_

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unit.	letter		•
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	Acid Record:	Show of Oil,Gas and water
Casing & Cementing Record	Gals to Gals to Gals to	S/
13-3/8 216 60	Shooting Record. Qtsto	S/ S/
8-5/8 2840 1062	Qts to	S/ 
5-1/2 6900 350	Natural Production Test:	S/Flowing
	Test after acid organot	Pumping Flowing

Casing Perforations:

Please indicate below Formation Tops(in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

\_\_\_\_ Casing <u>Packer</u>\_\_\_\_

Gravity\_\_\_\_\_

т.	Anhy 1190	T.	Devonian	T.	0.jo Alamo
	Salt_1315				Kirtland-Fruitland
	Salt_2450	т.	Montoya	т.	Farmington
	Yates _2670	т.	Simpson	т.	Pictured Cliffs
T.	7 Rivers	т.	McKee	T.	Cliff House
T.	Queen	т.	Ellenburger	T.	Wenefee
т.	Grayburg 3750	т.	Gr. Wash	T.	Point Lookout
T.	San Andres	т.	Granite	Т.	Mancos
т.	Glorieta	T.		Т٠	Dakota
т.	Drinkard	т.		Τ٠	Morrison
T.	Tubbs	T.		Т.	Penn
т.	Abo	T.		т.	
T.	Penn	T.		т.	

 $c_{-104}$ 

Form

- (BOPD OR CU.FT) GAS PER DAY

\_\_\_\_ Feet

\_\_\_\_\_ Mins.

12

Date first oil run to tanks or gas to pipe line: January 20, 1952
Pipe line taking oil or gas: <u>Texas-New Mexico Pipeline</u>
Remarks:
Western Oilfields The Company or Operator
By:Signature
Position: <u>Agent</u>
Send communications regarding well to:
Name: <u>Charles F. Miller</u>
Address: Box 385, Hobbs, N.M.
APPROVED, 19
OIL CONSERVATION COMMISSION
By: A. Shymm
Title:

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7