

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Western Oil Fields, Inc.			Lease A.M. Drinkard Estate "A"			Well No. 2	
Location of Well	Unit L	Sec 30	Twp 22 South		Rge 38 East	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinbry		Gas & Cond	Flow	Csg.	1/2"	
Lower Compl	Drinkard		Oil	Flow	Tbg.	19/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): June 15, 1960 3:00 P.M.

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>June 17, 1960 8:00 P. M.</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1,041</u>	<u>153</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1,041</u>	<u>153</u>
Minimum pressure during test.....	<u>677</u>	<u>153</u>
Pressure at conclusion of test.....	<u>703</u>	<u>153</u>
Pressure change during test (Maximum minus Minimum).....	<u>364</u>	<u>Zero</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No Change</u>
Total Time On		
Well closed at (hour, date): <u>June 18, 1960 8:15 P.M.</u>	Production <u>24 Hours 15 Min.</u>	
Oil Production	Gas Production	
During Test: <u>8.3</u> bbls; Grav. <u>67° API</u> ; During Test <u>521.</u>	MCF; GOR <u>62,725</u>	
Remarks <u>Pressures Recorded w/dead Wt. tester. 6/17/60 7:45 P.M.</u>		
<u>Csg. 1,041# Tbg. 153# & 6/18/60 8:10 P.M. Csg. 703# Tbg. 153#</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>June 20, 1960 6:05 P.M.</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1,040</u>	<u>153</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1,040</u>	<u>153</u>
Minimum pressure during test.....	<u>1,040</u>	<u>5</u>
Pressure at conclusion of test.....	<u>1,040</u>	<u>8</u>
Pressure change during test (Maximum minus Minimum).....	<u>Zero</u>	<u>148</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Decrease</u>
Total time on		
Well closed at (hour, date) <u>June 21, 1960</u>	Production <u>25 hours 25 Min.</u>	
Oil Production	Gas Production	
During Test: <u>Zero</u> bbls; Grav. <u>41 API</u> ; During Test <u>1</u>	MCF; GOR <u>No Oil Production</u>	
Remarks <u>Pressures Recorded w/dead Wt. tester. 6/20/60 6:00 P.M.</u>		
<u>Csg. 1,040# Tbg. 153# & 6/21/60 7:25 P. M. Csg. 1,040# Tbg. 8#</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Western Oil Fields, Inc.

By Wayne R Bright

Title Agent

Date June 22, 1960

