

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Western Oil Fields, Inc.			Lease Drinkard			Well No. 2	
Location of Well	Unit L	Sec 30	Twp 22 South	Rge 38 East	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blindbry <i>Sub</i>		Gas	Flow	Csg.	32/64"	
Lower Compl	Drinkard		Oil	Flow	Tbg.	16/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5/1/59 9:00 A.M.

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>5/3/59 1:00 P.M.</u>		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	950	555
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	950	555
Minimum pressure during test.....	625	555
Pressure at conclusion of test.....	625	555
Pressure change during test (Maximum minus Minimum).....	325	zero
Was pressure change an increase or a decrease?.....	Decrease	No Change

Well closed at (hour, date): 5/3/59 9:45 A.M. Total Time On Production 20 Hrs. 45 Min.

Oil Production During Test: 4.0 bbls; Grav. 67° API ; Gas Production During Test 68.6 MCF; GOR 17,150-1

Remarks Dead-weight pressures recorded 5/3/59 12:45 P.M. Csg.-950#

Tbg.-555#; 5/4/59 9:30 A.M. Csg.-625# Tbg.-555#

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>5/6/59 10:10 A.M.</u>		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1,100	555
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1,100	555
Minimum pressure during test.....	1,100	45
Pressure at conclusion of test.....	1,100	45
Pressure change during test (Maximum minus Minimum).....	zero	510
Was pressure change an increase or a decrease?.....	No change	Decrease

Well closed at (hour, date): 5/7/59 8:00 A.M. Total time on Production 21 Hrs. 50 Min.

Oil Production During Test: 4.5 bbls; Grav. 41° API ; Gas Production During Test 5.4 MCF; GOR 1,200-1

Remarks Dead-weight pressures recorded 5/6/59 10:00 A.M. Csg.-1,100#

Tbg.-555# 5/7/59 7:50 A.M. Csg.-1,100# Tbg.-45#

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Western Oil Fields, Inc.

By Wayne R. Bright

Title Agent

Date May 8, 1959

1. Packer leakage test shall be performed on all wells in the field which will be placed into production. The test shall be performed as soon as possible after the well has been completed and shall be performed at least once every 12 months. The test shall also be performed on all wells in the field which have been recompleting and on all wells in the field which have been reworked. Tests shall be performed on all wells in the field which have been recompleting and on all wells in the field which have been reworked. Tests shall be performed on all wells in the field which have been recompleting and on all wells in the field which have been reworked.

2. At least 12 hours prior to the commencement of the test, the operator shall advise the Commission in writing of the date and time the test is to be commenced. Offset operators shall be notified of the test.

3. The packer leakage test shall commence when the well is at least 100 feet in depth. The test shall be performed by the operator or his representative. The test shall be performed by the operator or his representative. The test shall be performed by the operator or his representative.

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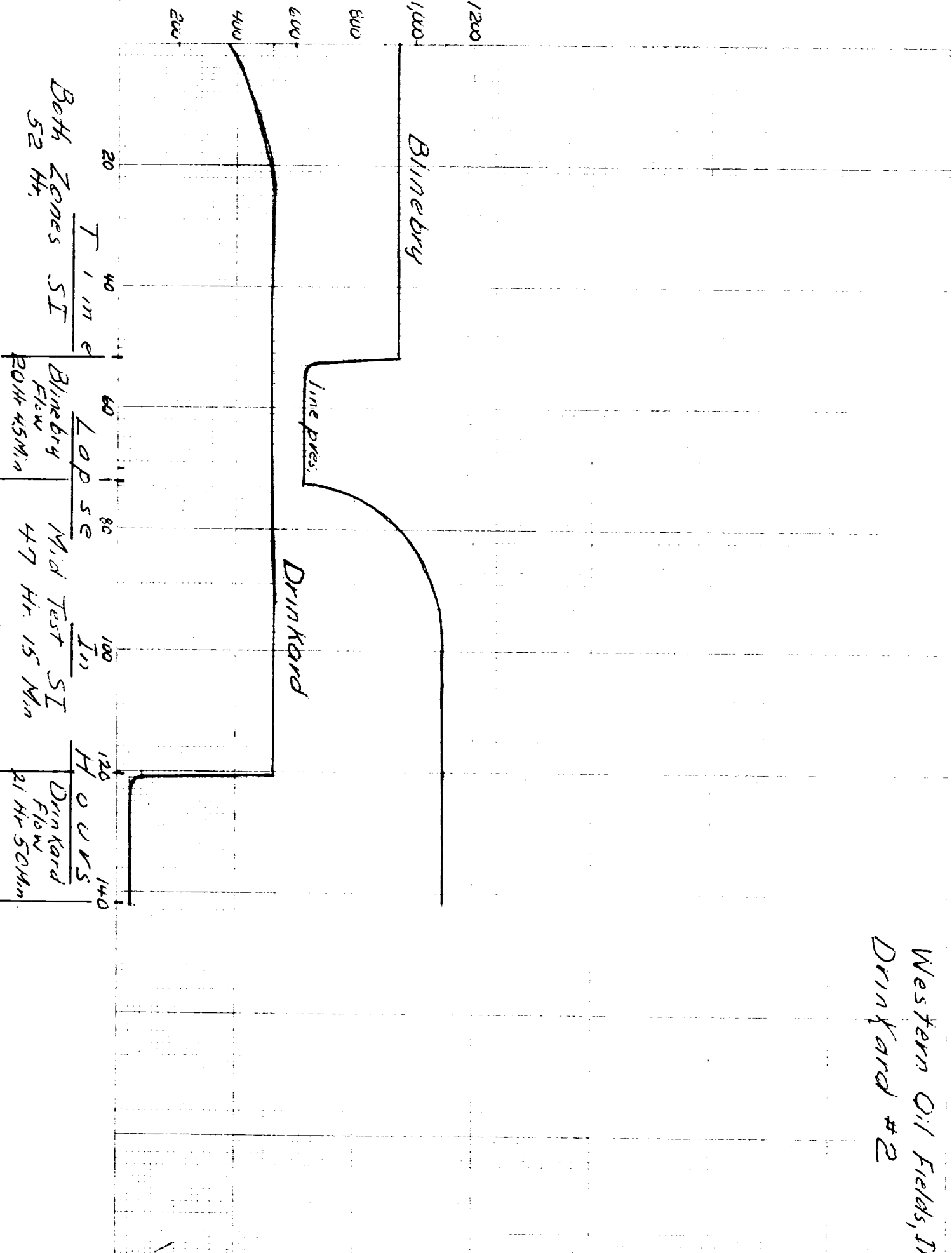
5. The test shall be performed by the operator or his representative. The test shall be performed by the operator or his representative. The test shall be performed by the operator or his representative.

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Pressure Record



Western Oil Fields, Inc.
Drinkard #2