NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Destern 011 Fields Inc. Drinkard Well No. 2 in. 14 (Company or Operator) (Lease) (Lease) L Sec. 30 T 22S R 38E NMPM. Drinkard Poo Unit Letter Sec. 30 T 22S R 38E NMPM. Drinkard Poo Less County. Date Spudded. Date Drilling Completed Elevation 3322 G.L. Total Depth 6954' PBTD D C B A PRODUCING INTERVAL - Perforations Depth Depth Perforations Depth 6924' Out Choke L K J I View Logist Depth Casing Shoe 6775' Tubing Choke						Hebbs,	New Mexi	CO	March		•••••
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Please indicate location: Clevation: 3322 G.L. Total Cepth 69541 PETD D C B A Top 031/0ss Pay 65321 Name of Frod. Form. Drinkard P D C B A Productive: INTENAL - E F G H Open Hole 67775 to 605241 Classing Shoe 677751 Closky I K J I Natural Prod. Testi D D Choke Size Choke Size M N O P Hold Of Testing (pitot, back pressure, etc.): . Choke Size Choke Size Natural Prod. Testi Ostation Fracture Treatment (after recovery of volume of choke Size . Netword fresting (pitot, back pressure, etc.): . Choke Size . . Natural Prod. Testi Sure Fert Sax . Test After Acid or Fracture Treatment: .	L Unit Lett	, Sec		., T. 225 , I	2. 385	, NMPN	M.,	Drinka	rd		Pool
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J Open Hole GT/5 to 6554' Casing Shee GT/5' Tuting G924' L K J I M N O P Otherstand Choke M N O P It well Test O bbls, oil, O bbls, water in 24_hrs, O min. Size M N O P It well Test O bbls, oil, O bbls, water in 24_hrs, O min. Size T// I well Gas MELL TEST Natural Frod. Test: MCF/Day: Hours flowed Choke Size T// Natural Frod. Test: MCF/Day: Hours flowed Choke Size Choke Size MCF/Day: Hours flowed Choke Size Choke Size Choke Size MCF/Day: Hours flowed Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size <td< td=""><td>E B</td><td>7 7</td><td></td><td></td><td></td><td></td><td>Depth</td><td></td><td>Depth</td><td></td><td></td></td<>	E B	7 7					Depth		Depth		
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Natural Prod. Test: MCF/Day; Hours flowed Choke Size bing, Casing and Gementing Record Wethod of Testing (pitot, back pressure, etc.):				GAS WELL TEST -							
Oil Transporter Texas-New Mexico Pipeline Company Gas Transporter Gas Transporter marks: This is a dual completion, Drinkard Oil and Tubbs Gas. This is an old gas well produced from Tubbs since 1952. I hereby certify that the information given above is true and complete to the best of my knowledge. proved	7 "	5407		Acid or Fracture	Treatment (Give amour	nts of materia	als used, su	ich as acid,	water, oil	, and
Oil Transporter Texas-New Mexico Pipeline Company Gas Transporter Gas Transporter marks: This is a dual completion, Drinkard Oil and Tubbs Gas. This is an old gas well produced from Tubbs since 1952. I hereby certify that the information given above is true and complete to the best of my knowledge. proved	51 Liner		75	Casing Press. 0	Press. 29	00_oil 1	first new run to tanks_	3-10-	-58		
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marks: This is a dual completion, Drinkard Oil and Tubbs Gas. This is an old gas well produced from Tubbs since 1952. I hereby certify that the information given above is true and complete to the best of my knowledge. proved 19 Western Oil Fields, Inc. ORIGINAEoSitaNEIDopExtor) H. U. Bird, fr. OIL CONSERVATION COMMISSION By: Gignature) Title Petroleum Engineer Send Communications regarding well to:											
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OIL CONSERVATION COMMISSION By: By: By: By: By: By: By: By:	oproved	·····		,	19	West	OPICINAL	ields, J	Debrator)		
Title Petroleum Engineer Send Communications regarding well to:	01	CONFE		COMMISSION		R.	H. U	Bird, J	z.		
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Address P.O. Box 1147, Hobbs, New Mexice						Address	P.O. Box	1147. He	bbs. New	Mexice	