

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 3, 1952

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Western Oilfields, Inc.

(Company or Operator)

Drinkard "B"

(Lease)

Western Oilfields, Inc.

(Contractor)

Well No. 2 in the NW 1/4 SW 1/4 of Sec. 30

T. 24S, R. 38E, NMPM, Drinkard Pool, Lea County.

The Dates of this work were as follows: September 14, 1952

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole was drilled to total depth of 6948' and drill stem tested from 6767' to 6948'. Tool open 1 hr and 25 min. Recovered 50' drl'g. mud. Lower Drinkard considered to be non-productive so ran 5 1/2" liner from 5364' to 6771' at which depth hole had been reduced from 6 1/4" to 4-3/4". Cemented with 75 sacks. Estimated large portion of cement was circulated out from behind liner. After allowing 72 hour cement time went in hole and set retainer at 6348' and tried to get circulation around shoe. Split tubing at 1700# pressure without getting circulation. Jet perforated 2 holes at 6346' and set retainer at 6338' then tried to get circulation but could not do so. Layed tubing down and picked up drill pipe. Ran retainer to 6333' and pressured casing to 2000# without getting circulation. Decided that cement job around liner must be OK. Dumped 15 feet of cement on top of retainer at 6333' and proceeded to acidize formation through perforations 6070' to 6080'.

Witnessed by Charles P. Miller Western Oilfields, Inc. Agent
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Charles P. Miller

Position Agent

Representing Western Oilfields, Inc.

Address #1 Equitable Bldg. Denver, Colo.

(Title)

(Date)