

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 8, 1952 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Western Oilfields, Inc. Drinkard "B"
(Company or Operator) (Lease)

Company Tools Contractor, Well No. 2 in the NW 1/4 SW 1/4 of Sec. 30

T. 22S., R. 38E., NMPM., Drinkard Pool, Lea County.

The Dates of this work were as follows: August 10, 11 1952

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Twenty pound 7" casing; second hand; was run and cemented at depth of 5404' with 200 sacks of 3% jel cement. Plug was pumped down at 10:00 P.M. August 10, 1952. Pressure was released 12 hours later and a temperature survey was run. Top of cement, outside casing, was found at 3490'.

Casing was gun perforated with two 1/2" holes at 1200'. Circulation was obtained with 600# pressure and 450 sacks of 3% jel were circulated through perforations to fill annulus above Rustler Anhydrite and to surface. Plug was pumped down to 1185'.

Cement was allowed a set time of 72 hours then was pressure tested and found to be OK. Cement was drilled out on top job then lower cement job was pressure tested and found to be OK. It was then drilled out and casing pressure tested with 1000 pounds for final test. Found to be OK.

Witnessed by: W. Swarthout Western Oilfields, Inc. Drl'g. Sup't.
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Roy Yarrrough
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Charles P. Miller

Position: Agent

Representing: Western Oilfields, Inc.

Address: Hobbs, New Mexico