

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-101  
Revised February 10, 1994

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> API Number 30-025-12169
<sup>4</sup> Property Code 2719	<sup>5</sup> Property Name SCARBOROUGH ESTATE	<sup>6</sup> Well Number 1

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	31	22S	38E		660	NORTH	660	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 TUBB OIL AND GAS (OIL) 60240					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 6300'	<sup>18</sup> Formations TUBB	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO NEW CASING					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO:  
POH W/PRODUCTION EQPT. REPLACE TUBING IF NEEDED.  
SQUEEZE BLINEBRY PERFS 5642'-5832'; TEST SQUEEZE.  
PERF TUBB 6015'-6228' W/0.5" 3 JHPF.  
FRAC W/43,000 GALS GEL, 105,000# 16/30 SAND.  
FLOW BACK AND TEST WELL.  
GIH W/PRODUCTION EQPT.  
RETURN WELL TO PRODUCTION.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plugback

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>J. K. Ripley</i>		Approved by: <i>[Signature]</i>	
Printed name: J. K. RIPLEY		Title: <i>[Signature]</i>	
Title: TECHNICAL ASSISTANT		Approval Date: JUN 21 1996	Expiration Date:
Date: 6/18/96	Phone: (915)687-7148	Conditions of Approval: Attached <input type="checkbox"/>	