

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
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Name of Operator
Chevron U.S.A. Inc.

7. Unit Agreement Name

Address of Operator
P.O. Box 670 Hobbs, NM 88240

8. Farm or Lease Name
Scarborough Estate

Location of Well

9. Well No.
1

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM

10. Field and Pool, or WHdcat
Blinebry Oil & Gas

THE East LINE, SECTION 31 TOWNSHIP 22S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

THEN TA Drinkard & Equip to pump ☒
Blinebry

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

It is proposed to TA the Drinkard and equip to pump the Blinebry as follows:

Set CIBP at ± 6330 , cap w/30' cement. Set pkr at $\pm 5600'$. Acidize perms 5642-5832 w/3000 gallons 15% NEFE HCL. Swab back. RIH w/ production tbgs. ND BOP's, install WH equipped w/ppg tee. RIH w/ rod and pump. RD MO, install ppg unit and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner TITLE Staff Drilling Engr. DATE June 9, 1988

ORIGINAL FILED IN OFFICE SECTION

FILED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: