

Operator Chevron USA Inc. Lease Scarborough Estate Well No. 1
Location, East of Well A Sec 31 Twp 32 Rge 38 County Lea
Name of Reservoir or Pool Bluebry Type of Prod (Oil or Gas) Oil Method of Prod Flow, Art Lift Standing Prod. Medium (Tbg or Csg) Csg Choke Size -
Lower South Brynson " " Flow Tbg -

FLOW TEST NO. 1
Well closed at (hour, date): 9:00 Am 1/18/88
Well opened at (hour, date): 9:00 Am 1/19/88 Upper Completion Lower Completion
Indicate by (X) the zone producing..... X
Pressure at beginning of test..... 25 774
Stabilized? (Yes or No)..... yes yes
Maximum pressure during test.... 25 774
Minimum pressure during test.... 25 10
Pressure at conclusion of test..... 25 10
Pressure change during test (Maximum minus Minimum)..... NO -764
Was pressure change an increase or a decrease?..... No change decrease
Well closed at (hour, date): 9:00 Am 1/20/88 Total Time On Production 24 hours
Oil Production Gas Production
During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____
Remarks Upper zone is standing

FLOW TEST NO. 2
Well closed at (hour, date): _____ Upper Completion Lower Completion
Indicate by (X) the zone producing.....
Pressure at beginning of test.....
Stabilized? (Yes or No)..... yes yes
Maximum pressure during test.....
Minimum pressure during test.....
Pressure at conclusion of test.....
Pressure change during test (Maximum minus Minimum).....
Was pressure change an increase or a decrease?.....
Well closed at (hour, date) _____ Total time on Production 24 hrs
Oil Production Gas Production
During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____
REMARKS: _____

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