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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Scarborough Estate
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3355' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

treated Drinkard zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6450' PB.

Pulled producing equipment. Milled Baker Model D packer loose at 5900' and pushed to bottom. Set CI BP at 6455' and dumped one sack of cement on top of BP, abandoning Drinkard open hole interval 6460' to 7225'. Calculated PB at 6450'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6348-50', 6382-84' and 6436-38'. Ran treating equipment. Treated new perforations with 250 gallons of 15% NE acid and frac treated with 6,000 gallons of gel water and 15,000 gallons of gel water containing 2# SPG. Flushed with 72 barrels of gel water. Maximum pressure 4000#, minimum 3600#, ISIP 1,000#, after 10 minutes 900#. AIR 14.2 BPM. Pulled treating equipment. Ran Guiberson packer and 2-3/8" tubing. Set packer at 6323' with 8,000# tension. Swabbed and cleaned up and returned Drinkard zone to production. Blinebry zone to be carried as temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbiat TITLE Area Engineer DATE July 24, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: