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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil - Oil Dual |
| 2. Name of Operator Gulf Oil Corporation |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 |
| 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 22-S RANGE 38-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3355' GL |

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| 7. Unit Agreement Name |
| 8. Farm or Lease Name Scarborough Estate |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Blinebry & Drinkard |
| 12. County Lea |

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|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Plug back, perforate and frac treat Drinkard zone. <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

7225' TD.

Pull producing equipment. Plug back with sand from 7225' to 6445', abandoning old Drinkard open hole interval 6460' to 7225'. Perforate Drinkard zone in 7" casing in the approximate interval 6348' to 6438'. Run treating equipment and treat new perforations with 21,000 gallons of gel water and 30,000# sand. Flush with 3,000 gallons of gel water. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 6315', isolating Blinebry perforations 5642' to 5832'. Swab and clean up and return Drinkard zone to production. Run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barbary* TITLE Area Engineer DATE June 26, 1974

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JUN 27 1974
CONDITIONS OF APPROVAL, IF ANY: