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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation			Address Box 2167, Hobbs, New Mexico		
Lease Scarborough Estate	Well No. 1	Unit Letter A	Section 31	Township 22-S	Range 38-E
Date Work Performed July 10-25, 1961	Pool Blinebry			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Dually Completed in Blinebry Oil

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dually completed in Blinebry Oil with existing Drinkard Oil as follows:

1. Loaded hole with oil. Pulled 2-3/8" tbg. Ran GR-N log.
2. Set 7" Baker Model D production packer on WL at 5900'. Ran tail pipe, bull plugged on bottom and set into packer. Bottom of tail pipe at 6545', circulating valve at 6533'. Pressure tested tail pipe, packer & 7" casing with 1000# for 30 minutes. No drop.
3. Perforated 7" casing 5642-44', 5676-78', 5726-28', 5757-59', 5789-91' & 5830-32' with 4, 1/2" JHPF.
4. Ran 3 1/2" tbg with Baker BP & FB packer. Set BP at 5864'. Spotted 500 gals 15% NE acid over 7" csg perfs 5642-5832' with 36 bbls lease oil. Squeezed acid into formation. Frac treated with 24,000 gals refined oil with 1/40# Adomite M-II & 3# SPG in 6 equal stages with 8 ball sealers after each of first 5 stages. Maximum press 5300#, minimum 4700#. AIR 12 bpm. Opened well. Recovered all load.
5. Killed well and pulled 3 1/2" tbg, FB packer and BP. Ran 2-3/8" tbg (cont'd. on attached sheet)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3363'	T D 7225'	P B T D --	Producing Interval 6464-6540'	Completion Date 8-7-45
Tubing Diameter 2-3/8"	Tubing Depth 6544'	Oil String Diameter 7"	Oil String Depth 6460'	

Perforated Interval(s)

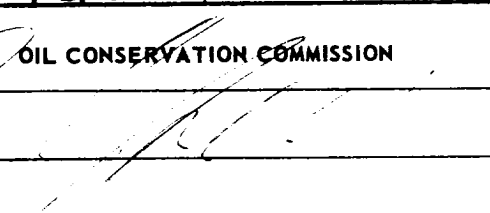
Open Hole Interval 6460-7225'	Producing Formation(s) Clear Fork
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Drinkard only prior to workover. Drinkard zone not worked over.					
After Workover	Blinebry 7-17-61	533 (est.)	623	0	1169	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title	Position
Date	Company Gulf Oil Corporation