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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
FEB 1 1946
HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

P. O. Box 661, Tulsa 2, Oklahoma

Company or Operator
Scarborough Estate Well No. **1** in **0 NE NE** of Sec. **31**, T. **22S**

Lease R. **38N** N. M. P. M. **Drinkard** Field, **Lea** County.

Well is **660** feet south of the North line and **660** feet west of the East line of **NE NE**

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Gulf Oil Corporation** Address **P. O. Box 661, Tulsa 2, Oklahoma**

Drilling commenced **5-8** 19 **45** Drilling was completed **7-27-** 19 **45**

Name of drilling contractor **Parker Drilling Company** Address **418 Nat'l Bank of Tulsa Bldg.**

Elevation above sea level at top of casing **3350** feet. **DT 3363'** **Tulsa, Oklahoma**

The information given is to be kept confidential until _____ 19 _____

Clear Fork OIL SANDS OR ZONES

No. 1, from **646'** to **6540'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	*	8R	*	292'					
9 5/8"	36	8R	Sals. St.	2932'					
7"	23	8R	Sals. St.	6460'					
* 4 Jts. 36# New Armo SW;			4 Jts. 54.5# New Sals. St.						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13 3/8"	292'	300	Howco		
12 1/4"	9 5/8"	2932'	1300	Howco		
8 3/4"	7"	6460'	700	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Acidized.	with 2000 gallons	on 8-8-45.				
Acidized	with 1000 gallons	on 8-13-45.				
Acidized	with 5000 gallons	on 8-16-45.				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **7225'** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **August 28,** 19 **45**

The production of the first **2** hours was **180** barrels of fluid of which **80** % was oil; _____ % emulsion; **20** % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Parker Drilling Company Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13th**

day of **February** 19 **46**

Notary Public

My Commission expires **March 16, 1948**

Tulsa, Oklahoma **February 13, 1946**

Name **A. M. Bell, Jr.**

Position **General Superintendent**

Representing **Gulf Oil Corporation**

Company or Operator

Address **P. O. Box 661, Tulsa 2, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	10'		Substructure
	16		Cellar
	65		Caliche
	140		Sand
	327		Red bed
	615		Red bed & shells
	865		Shale and shells
	1005		Red bed and shale
	1120		Anhydrite
	1385		Shale & anhydrite shells
	1680		Anhydrite and shale
	1858		Anhydrite, shale and salt
	2450		Shells and salt
	2485		Anhydrite streaks and salt
	2564		Anhydrite
	2666		Lime
	2682		Anhydrite
	2720		Anhydrite and streaks lime
	2763		Anhydrite and lime
	3052		Anhydrite
	3134		Anhydrite and shale
	3210		Anhydrite
	3526		Lime
	3555		Sand
	3694		Lime
	4733		Lime shells
	5184		Lime
	5252		Sandy lime
	5422		Lime
	5450		Lime and gyp
	7225		Lime TOTAL DEPTH