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ADMINISTRATIVE ORDER DHC-1318

Chevron U.S.A. Production Company  
P.O. Box 1150  
Midland, Texas 79702-1150

Attention: Ms. M.L. LeVan

*Scarborough Estate Well No. 2  
Unit H, Section 31, Township 22 South, Range 38 East, NMPM,  
Lea County, New Mexico.  
Blinebry Oil & Gas (6660) and  
Tubb Oil & Gas (60240) Pools*

Dear Ms. LeVan:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil - 107 B/D	Gas - 428 Mcf/D	Water - 214 B/D
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Allocation of production from the well shall be on the following basis:

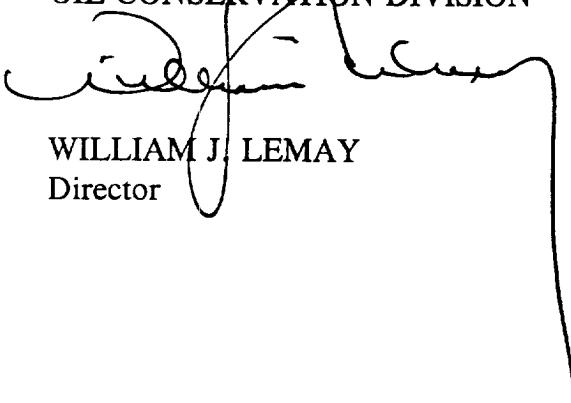
Blinebry Oil & Gas Pool	Oil 100%	Gas 47%
Tubb Oil & Gas Pool	Oil 0%	Gas 53%

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of August, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

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cc: Oil Conservation Division - Hobbs ✓