JUN 21 '96 8:42 No.001 P.03 09:46AM
JUN 21 '96
ID:505-397-6174
CHEVRON-EUNICE,NM

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 88210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

FORM C-116
REVISED 1/1/89

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 668 EUNICE, NEW MEXICO 88231

POOL: Tubb COUNTY LEA
TYPE(X) SCHEDULE ___ COMPLETION ___ SPECIAL ✓

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLS	GRAV OIL	OIL BBLS	GAS MCF	GAS-OIL RATIO CU.FT/BBL
Seeb. ST	2	H	31	22	38	6-20-96		2"	87	24	0	37.5	0	27.5	

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE

AL. ALEXANDER PRODUCTION SPECIALIST
PRINTED NAME AND TITLE

6-20-96
DATE

397-8328
TELEPHONE NO.