

STRICT I
P.O. Box 1980, Hobbs, NM 88240

STRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA Inc</u>			Lease <u>Scarborough Estate</u>			Well No. <u>2</u>	
Location of Well	Unit <u>H</u>	Sec. <u>31</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Completion <u>Blinberry</u>			<u>Gas</u>	<u>Pump</u>	<u>+bgr</u>	<u>-</u>	
Lower Completion <u>Tubb</u>			<u>Gas</u>	<u>Flow</u>	<u>+bgr</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 AM 11-24-92

Well opened at (hour, date): 9:45 AM 11-25-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>270</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>20</u>	<u>270</u>
Minimum pressure during test.....	<u>20</u>	<u>270</u>
Pressure at conclusion of test.....	<u>20</u>	<u>270</u>
Pressure change during test (Maximum minus Minimum).....	<u>Same</u>	<u>Same</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>-</u>

Well closed at (hour, date): 9:45 AM 11-26-92 Total Time On Production 24 hrs

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ During Test _____ MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:45 AM 11-27-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>20</u>	<u>270</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>20</u>	<u>270</u>
Minimum pressure during test.....	<u>20</u>	<u>40</u>
Pressure at conclusion of test.....	<u>20</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>Same</u>	<u>230</u>
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>Decrease</u>

Well closed at (hour, date): 9:45 11-28-92 Total time on Production 24 hrs

Oil production _____ Gas Production _____

During Test: _____ bbls; Grav. _____ During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Chevron
Operator
John D. Abbott
Signature
John D. Abbott Prod. Spec
Printed Name Title
11-30-92 207 0750

OIL CONSERVATION DIVISION

Date Approved DEC 08 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____