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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (~~DRILL~~) ALLOWABLE

(Form C-104)
Revised 7/1/57

HOEBS OFFICE OCC

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office which Form C-101 is sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 23, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **Searborough Estate**, Well No. **2**, in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. **31**, T. **22-S**, R. **38-E**, NMPM, **Blinsbury Oil** Pool
Unit Letter

Lea

County. Date Spudded

Date **Recompleted** **4-16-62**

Please indicate location:

Elevation **3357'** Total Depth **7060** PBD **6690**

Top Oil/XX Pay **5624** Name of Prod. Form. **Blinsbury**

PRODUCING INTERVAL -

Perforations **5813-15', 5773-80', 5730-32', 5694-96', 5656-58' & 5624-26'**

Open Hole **—** Depth **7060** Casing Shoe **7060** Depth **5605** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **100** bbls. oil, **13** bbls water in **5** hrs, _____ min. Size **25/64"** Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **Acidised w/500 Gals 15% NEA, Frac w/24,000 gals ref oil w/1/40" SFG**
Casing **200** Tubing **4800** Date first new
Press. **1200** Press. **3700** oil run to tanks **4-1-62**

Oil Transporter **Texas-New Mexico Pipeline Co.**

Gas Transporter **Warren Petroleum Corp.**

1880' FNL, 660' FEL

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8"	256	300
9-5/8"	3100	1500
7"	7060	600
2-3/8"	5605	

Remarks:

Abandoned Drinker and Dual Completed Blinsbury oil with existing Tubing Gas

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Gulf Oil Corporation

(Company or Operator)

By: **Shirley Russell**
(Signature)

Title: **Area Production Manager**

Send Communications regarding well to:

Name: **Gulf Oil Corporation**

Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title: _____