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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 24 PM 3 19

Name of Company	Address
Gulf Oil Corporation	Box 2167, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Scarborough Estate	2	H	31	22-S	38-E

Date Work Performed	Pool	County
3-27, 4-16-62	Blinebry oil & Tubb Gas	Lea

THIS IS A REPORT OF: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [X] Other (Explain): Abandon Drinkard & DC Blinebry oil W/existing TB
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 7052'.

Closed CV at 7005'. (Drinkard oil.) Loaded 2-3/8" tubing with 20 BNB. Pressure tested tail pipe with 1000#. OK. Tubb Gas. Opened CV at 6733'. Killed well with 265 BNB. Unlatched Baker receptacle and pulled 2-3/8" tubing with Baker receptacle seal assy. Left 247' of 2-3/8" tail pipe in Baker Model "D" packer. Ran Bailer and displaced 30 gals pea gravel in tail pipe and 7" casing. 22' of fill up in 2 runs on wire line. Ran Bailer and dumped 9 sacks of Incor sulfate resistant cement on top of pea gravel in 7" casing. 58' of fill up in 4 runs on wire line. PBTD 6690'. Ran GR-N log 5" scale from 5900 to 5300'. Perforated Blinebry oil zone in 7" casing 5813-15', 5778-80', 5730-32', 5694-96', 5656-58' and 5624-26' with 4, 1/2" JHPF. Ran 3-1/2" frac tubing with retrievable BP and FB packer. Set packer at 6251'. Pressure tested cement gravel plug with 1000#. OK. Raised tubing and set BP at 5816'. Spotted 500 gals 15% NE Acid down 3-1/2" tubing over 7" casing perfs 5815-5624'. Raised tubing and set packer at 5577'. Squeezed acid into formation and broke down with 2800#. Frac treated Blinebry perfs 5815-5624' with 24,000 gals 24 gvty refined oil with 1/40# Adomite M-11 per gal (See Attach.)

Witnessed by	Position	Company
D. G. Bilbrey	Petroleum Engineer	Gulf Oil Corporation

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3357	7060	7052	5982-6229- TG 6813-7051- Drk	12-6-57

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2-3/8"	7017	7"	7060

Perforated Interval(s) 5982-6229- TG
6813-7051- Drk.

Open Hole Interval	Producing Formation(s)
--	Lime

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-3-61 TG ~~3-15-62 Drk~~	98 ~~4~~	2780.0 ~~101.0~~	4 ~~1~~	28367 ~~25250~~	
After Workover	4-16-62 Bl. ~~No change in Tubb Gas~~	~~XXX~~ 480	1244.0	13	2592	

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position: Area Production Manager

Company: Gulf Oil Corporation

Attachment C-103
Gulf Oil Corporation, Scarborough Estate well no. 2, Section 31, 22-S, 38-E, Lea County, New Mexico.

and 3# SPB in 6 equal stages with 8, 7/8" RCNB sealers after each of first 5 stages. MP 4800#, min P. 3700#. AIR 14.2 bpm. Flushed with 58 BO. SD pressure 2300#. After 10 min 2200#. CP 200# applied. Built up pressure 1200#. Pulled 3-1/2" tubing. Ran gauge ring and JB to 5925'. Ran Baker Model D packer on wire line and set at 5925'. Ran 2-3/8" OD, 4.70# 8 Rd thd J-55 tubing and tail pipe, bull plug on bottom, Garrett Type BC CV (Open-Jar down to open) SN and Baker receptacle seal assy and parallel string tubing anchor. Latched into Baker Model D packer at 5925' and landed tubing with 12,000# tension (Long String). Ran 2-3/8" OD 4.60# J-55 buttress thread tubing with Baker latching sub and SN. Latched into parallel string anchor at 5605' and landed with 8000# tension (Short string.) Placed both zones on production.