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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 APR 24 PM 3:19

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Scarborough Estate	Well No. 2	Unit Letter H	Section 31	Township 22-S	Range 38-E		
Date Work Performed 3-27, 4-16-62	Pool Blinberry oil & Tubb Gas			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Abandon Drinkard & DC Blinberry oil W/existing TB

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 7052'.

Closed CV at 7005'. (Drinkard oil.) Loaded 2-3/8" tubing with 20 BNB. Pressure tested tail pipe with 1000#. OK. Tubb Gas. Opened CV at 6733'. Killed well with 265 BNB. Unlatched Baker receptacle and pulled 2-3/8" tubing with Baker receptacle seal assy. Left 247' of 2-3/8" tail pipe in Baker Model "D" packer. Ran Bailer and displaced 30 gals pea gravel in tail pipe and 7" casing. 22' of fill up in 2 runs on wire line. Ran Bailer and dumped 9 sacks of Incor sulfate resistant cement on top of pea gravel in 7" casing. 58' of fill up in 4 runs on wire line. PBTD 6690'. Ran GR-N log 5" scale from 5900 to 5300'. Perforated Blinberry oil zone in 7" casing 5813-15', 5778-80', 5730-32', 5694-96', 5656-58' and 5624-26' with 4, 1/2" JHFF. Ran 3-1/2" frac tubing with retrievable BP and PB packer. Set packer at 6251'. Pressure tested cement gravel plug with 1000#. OK. Raised tubing and set BP at 5016'. Spotted 500 gals 15% NE Acid down 3-1/2" tubing over 7" casing perfs 5815-5624'. Raised tubing and set packer at 5577'. Squeezed acid into formation and broke down with 2800#. Frac treated Blinberry perfs 5815-5624' with 24,000 gals 24 gnty refined oil with 1/10# Adomite M-11 per gal (See Attach.)

Witnessed by D. G. Bilbrey	Position Petroleum Engineer	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3357	TD 7060	PBTD 7052	Producing Interval 5982-6229- TG	Completion Date 12-6-57
Tubing Diameter 2-3/8"	Tubing Depth 7017	Oil String Diameter 7"	Off String Depth 7060	
Perforated Interval(s) 5982-6229- TG 6813-7051- Drk.				
Open Hole Interval ---		Producing Formation(s) Lime		


RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-3-61 TG	98	2780.0	4	28367	
	3-15-62 Drk	4	101.0	1	25250	
After Workover	4-16-62 Bl.	1244.0	1244.0	13	2592	

No change in Tubb Gas

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 4-16-62	Company Gulf Oil Corporation

Attachment C-103

Gulf Oil Corporation, Scarborough Estate well no. 2, Section 31, 22-S, 38-E, Lea County, New Mexico.

and 3# SFB in 6 equal stages with 8, 7/8" RCMB sealers after each of first 5 stages. MP 4800#, min P. 3700#. AIR 14.2 bpm. Flushed with 58 BO. SD pressure 2300#. After 10 min 2200#. GP 200# applied. Built up pressure 1200#. Pulled 3-1/2" tubing. Ran gauge ring and JB to 5925'. Ran Baker Model D packer on wire line and set at 5925'. Ran 2-3/8" OD, 4.70# 8 Rd thd J-55 tubing and tail pipe, bull plug on bottom, Garrett Type BC CV (Open-Jar down to open) SN and Baker receptacle seal assy and parallel string tubing anchor. Latched into Baker Model D packer at 5925' and landed tubing with 12,000# tension (Long String). Ran 2-3/8" OD 4.60# J-55 buttress thread tubing with Baker latching sub and SN. Latched into parallel string anchor at 5605' and landed with 8000# tension (Short string.) Placed both zones on production.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud. The document also notes that records should be kept for a sufficient period of time to allow for a thorough review if necessary.

2. The second part of the document outlines the specific requirements for record-keeping. It states that all transactions must be recorded in a clear and concise manner, and that the records must be accessible to the appropriate authorities. The document also specifies that records should be kept in a secure location and that access should be restricted to authorized personnel only.

3. The third part of the document discusses the role of the auditor in ensuring the accuracy of the records. It states that the auditor is responsible for verifying that the records are complete and accurate, and that they are in accordance with the applicable laws and regulations. The document also notes that the auditor should report any discrepancies or irregularities to the appropriate authorities.

4. The fourth part of the document discusses the consequences of failing to maintain accurate records. It states that failure to comply with the requirements for record-keeping can result in severe penalties, including fines and imprisonment. The document also notes that failure to maintain accurate records can damage the reputation of the individual or organization involved.

5. The fifth part of the document discusses the importance of training and education in ensuring the accuracy of the records. It states that all personnel involved in the financial system should receive appropriate training and education to ensure that they are able to maintain accurate records. The document also notes that ongoing training and education are necessary to keep personnel up-to-date on the latest requirements and best practices.