

REQUEST FOR (OIL) - (GAS) ALLOWABLE

☒ New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas 3-5-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Scarborough Estate, Well No. 2, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H Unit Letter, Sec. 31, T. 22-S, R. 38-E, NMPM., Tubbs Gas Pool

Lea County. Date Spudded 10-24-57 Date Drilling Completed 2-18-58

Please indicate location:

Elevation 3357' Total Depth 7060' PBTD 7052'

Top Oil/Gas Pay 5982' Name of Prod. Form. Tubbs

PRODUCING INTERVAL -

Perforations 5982', 6129', 6163', 6185', 6201', 6229'

Open Hole Parker at 6770 Depth Casing Shoe - Depth Tubing 7017'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2100' MCF/Day; Hours flowed 1/4

Choke Size - Method of Testing: 4" Orifice well test. and 1800 psi. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 500 gal. mud acid, 30,000 gals. ref. oil w/1/4 SPG

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Permian Basin Pipeline Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	297	300
9-5/8"	3,100	1,550
7"	7,060	600

Remarks: Filed in compliance with Rule 11, Order R-386. Application for a 120 acre non-standard gas proration unit will be submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19. Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] Title: Division Unit Head

Title: Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Hobbs, New Mexico