

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Scarborough Estate

Well No. 2 Unit Letter H S 31 T 22-S R33-E Pool Drinkard

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit A S 31 T 22-S R 33-E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co.

Address Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Pet. Corp.

Address Eunice, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☒ (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5 day of February 1958

By S. J. Jones

Approved \_\_\_\_\_ 19\_\_\_\_

Title Area Supt. of Prod

OIL CONSERVATION COMMISSION

Company Gulf Oil Corp.

By [Signature]

Address Box 2167, Hobbs, New Mexico

Title \_\_\_\_\_



**LTR**



**Job separation sheet**

Form O-103  
(Revised 3-55)  
DEC 11 PM 3:45

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Scarborough Estate WELL NO. 2 UNIT H S 31 T 22-S R 38-E  
DATE WORK PERFORMED 12-6 thru 12-7-57 POOL Drinkard

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 173 joints (7049') 7" OD 23# Grade J-55 and N-80 SS Casing. Set and cemented at 7060' with 600 sacks 4% gal Incer cement. Plug at 7020'. Maximum pressure 1500#. Job completed at 3:45 P. M. 12-6-57.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 7020-7055'. Tested with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. P. [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Area Supt. of Production  
Company Gulf Oil Corporation