

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Scarborough Estate WELL NO. 2-TT UNIT H S 31 T 22-S R 38-E

DATE WORK PERFORMED 11-5 thru 6-57 POOL Drinkard

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 82 joints (3089') 9-5/8" OD 36# Gr J-55 SD casing. Set and cemented at 3100' with 1450 sacks 4% Gel and 100 sacks Regular Neat cement. Plug at 3068'. Maximum Pressure 1500#. Job completed 5:30PM 11-4-57.

After waiting over 30 hours, tested 9-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3068-3100'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u> </u>		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name
Title
Date

Name
Position Area Supt. of Prod.
Company Gulf Oil Corp.