Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District 1
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III

State of New Mexico
En y, Minerals and Natural Resources

Form C-105
Revised March 25, 1999
WELL API NO.

OIL CONSERVATION DIVISI	ON
2040 South Pacheco	
Santa Fe, NM 87505	

	<u>30-025-12171 </u>			
5.	Indicate Type Of	Lease		
	STATE 🔲	FEE	X	
_	C+ + O'I 0 C	7	7	

Address of Operator P.O. Box 1150 Miclard Township South S	1000 Rio Brazos Rd., A District IV			Sanu	a re, NN	/1 8/:	202			6. Sta	ite Oil	& Gas L	ease No	D.	•
13. Type of Well- OIL WELL	2040 South Pacheco, Sa	nta Fe, NM	37505												
State Description	***************************************	PLETIO	N OR REC	OMPLET	ION REF	PORT	[AND	LOG							
New Over Deeper Pack Deeper Deep	la. Type of Well: OIL WELL	X GA	S WELL 🗌	DRY 🗌	OTHER_					7. Leas	se Name	or Unit Ag	greement	Name	
3 Address of Operators 1.5 Address of			PEN PLU	G X DII	FF. SVR. DO	THER				SCAF	BOROU	GH ESTA	Œ		
3. Address of Operator F.O. Box 1150 Midland, TX 79702 4. Well Location Unit Letter T : 1980 Feet From The South Unit Letter T : 1980 Feet From The South Unit Letter T : 1980 Feet From The South Line and 660 Feet From The FAST Line Section 31 Township 228 Range 388 NMFM ID Date T.D. Reached 12 Date Compt. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 12 Date Compt. (Ready to Prod.) 11. Plug Back 1-D. 1/3/00 12. Plug Back 1-D. 1/3/00 13. Flevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Plug Back 1-D. 1/3/00 16. Plug Back 1-D. 1/3/00 17. Production Reached 12. Date Compt. (Ready to Prod.) 17. Production Name 22. Was Well Cored 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO NEW CASING NEW CASING TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD 25. TUBING RECORD AMOUNT PULLED 25. TUBING RECORD 16. SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED S984′-6285′ 5984′-6285′ 5984′-5285′ 5800 CALS FORM, 193,500 SD 26. Perforation record (interval, size, and number) Production Production 11/3/00 Production Streen Set Production 11/3/00 Production Record (Flower, g. ste lift, pumping - Size and type pump) Production Production Production College of the Streen Set	2. Name of Operator				· · · · · · · · · · · · · · · · · · ·				-	8. Wel	l No.				
P.O. Box 1150 Mid-Land, TX 79702 SOUTH Line and 660 Feet From The EAST Line				•	··-··					3					
Well Location	1									9. Poo	name o	r Wildcat			
No NEW CASING SIZE LINER RECORD R		Midland,	TX 79702	·						TUEF	<u>от</u> ь	& GAS (OIL)		
10 Date Spudded 11 Date T.D. Reached 12 Date Compl. (Ready to Prod.) 13 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 11/3/00 14 Elev. Casinghead 11/3/00 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 11/3/00 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 11/3/00 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 11/3/00 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 11/3/00 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 14 Elev. Casinghead 11/3/00 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 14 Elev. Casinghead 14 Elev. Casinghead 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 15 Elevations (DF & RKB, RT, GR, etc.) 14 Elev. Casinghead 14 Elev. Casinghe		<u> </u>	1980 Feet	From The	SOUT	TH	Lir	ne and _	66	0	Feet Fr	om The _	E	ast	_ Line
10. Date Spudded	Section	31	Tow	nship 22	S	Range	: 3	518	N	МРМ		T.5	ra.	Cou	untw
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made	10. Date Spudded	11. Date T .I		12. Date Cor	mpl. (Ready t						, RT, GI				
22. Was Well Cored 23. CASING RECORD (Report all strings set in well)	15. Iotal Depth 7608	16.	Ū	17	/ If Multiple Many Zone	: Compr. es?	. How	i 3. Dril	later vals led By	Ro	nary Too	ols	Cable i	ools	
23.	1	s), of this cor	npletion - Top,	Bottom, Name							20	0. Was Dir	rectional .	Survey Made	;
CASING SIZE		other Logs Ri	ın							22. V	Vas Wel	l Cored			
CASING SIZE															
NO NEW CASING		N.E.C							·						
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 5700' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5984'-6285' 5500 GALS 15%, 180 RCNP'S, 68,500		WEIG	HILB./FI.	DEPIH	SEI	нс	OLE SIZ	<u>E</u>		EMENT	ING RE	ECORD	A	MOUNT PU	LLED
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	NO NEW CASING								 						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET						····			 -						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	· · · · · · · · · · · · · · · · · · ·								 						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	-		·						 						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	24.		LINI	R RECORT					125	 -	ימו זים:	NC DEC	7000		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5984'-6285' 5500 GALS 15%, 180 RCNB'S. 68,500 GALS FOAM, 193,500# SD 28. PRODUCTION Date First Production 11/3/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Date of Test 11/17/00 24 W.O. Prod'n For Test Period 6 98 25 16,333 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate O 6 98 25 Oil Gravity - API - (Corr.)	SIZE	ГОР				MENT	SCREI	EN		<u>—</u> —	TUDI	1		PACKER	SET
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5984'-6285' 5500 GALS 15%, 180 RCNB'S, 68,500 GALS FOAM, 193,500# SD 28. PRODUCTION Date First Production 11/3/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Date of Test 11/17/00 Au Hours Tested Choke Size Prod'n For Test Period Flow Tubing Press. Calculated 24- Hour Rate Casing Pressure Calculated 24- Hour Rate Casing Pressure Calculated 24- Hour Rate Casing Pressure Calculated 54- Oil - Bbl. Casing Pressure Calculated 54- O										2-3/8	3=			1	<u> </u>
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5984'-6285' 5500 GALS 15%, 180 RCNB'S, 68,500 GALS FOAM, 193,500# SD															
DEPTH INTERVAL SAMOUNT AND KIND MATERIAL USED 5984'-6285' 5500 GALS 15%, 180 RCNB'S, 68,500 GALS FOAM, 193,500# SD	26. Perforation record (i	interval, size,	and number)				27. A	CID, SI	HOT, FR	ACTUR	E, CE	MENT, SO	DEEZE,	ETC.	
PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION							DEP	TH INTE	RVAL	AM	OUNT A	ND KIND	MATER	IAL USED	
PRODUCTION Date First Production 11/3/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Production 11/3/00 Date of Test 11/17/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping -	5984′-	-6285 ′ 4	JHPF				5984	′ -628	5′	1					
Date First Production 11/3/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumpin										68,	500 G	ALS FOA	M, 193	,500# SI	<u> </u>
Date First Production 11/3/00 PIMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PIMPING Date of Test 11/17/00 PROD Hours Tested V.O. Prod'n For Test Period Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API - (Corr.) Oil Gravity - API - (Corr.)	28.			F	PRODUC	TIO	N			<u> </u>					
Hours Tested Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio 11/17/00 24 W.O. Test Period 6 98 25 16,333	Date First Production 11/3/00			nod (Flowing,				type pum	p)					or Shut-in)	
Flow Tubing Pressure	Date of Test		ted Cl					l. ₁	Gas - M	CF	Water			Oil Ratio	
40 0 6 98 25	Flow Tubing	+		lculated 24-	<u> </u>			MCF		er - Bbl.	2				
20 Disposition of Cas (S-II) and G-II and		0	Ho	our Rate	6					25			,	(0011)	İ
Tost Withesset By		(Sold, used fo	or fuel, vented, e	tc.)				<u> </u>			rest Wit	nessed By			
SCLD 30. List Attachments	30. List Attachments				·			_							
31 I hereby certify that the information above on help it.	31 I harahy cartify the	at the info	nation of	an had it	6.11.6					···=	<u> </u>				
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed	$\alpha \lambda$	ii ine injorn / D.	nation snown o						to the be:						
Signature J. K. RIPLEY Title REGULATORY O.A. Date 12/5/00	Signature J. K	· Kik	rly_			J.	. K. F	TPLEY		Title	REGUL	ATORY O	. A. D	ate 12/5,	/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

T. Graybu	arg ——		T. Montoya ———	T. Manc	os ——		T. McCracken
	. San Andres T. Simpson T. Gallu				р		T. Ignacio Otzte
	Glorieta Base Greenhorn						
T. Paddoo	addockT. EllenburgerT. Dakota					T	
T. Blineb	linebry T. Gr. Wash T. Morrison						
				T. Todil	to		T
				T. Entra	da		T
T. Abo _			T	T. Wing	ate		T
ா. Wolfer	amp	w weeks a	T	T. Chinl	e		T
T. Penn			1	Т. Регта	ain		1
T. Cisco	(Bough C	C)	T	T. Penn	"A"		1.
No. 1, from			to		from		OIL OR GAS SANDS OR ZONES
No. 2, fro	om		to	No. 4,	from		10
			IMPORTAN	IT WATE	R SAN	DS	
Include d	lata on ra	te of water in	oflow and elevation to which water	rose in hole.			
No. 1, fro	om		to			- feet	
No ? fro	om		toto			. feet	
No. 3. fromtototo			to			. feet	
1100.00							
		1	LITHOLOGY RECOR	(Attacr	i addine	onai sneet ii	necessary)
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology