District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

*** Property Code*** *** Property Name*** *** Well Number*** *** W				TFOR	ALLOWAL	BLE AND A	UTHORIZA	TION TO T			
P. O. BOX 1150 **Indiand TX 79702 **Indiand	Chauman II (, C. A. T	¹ Ope	rator name a	nd Address			2	OGRID Nu	ımber	
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P P 12/13/88 II. Oil and Gas Transporter III. Oil and Gas Delivery Date III.	UL or lot no.				Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	st line	County
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