

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
J.S.O.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVD. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Scarborough Estate

9. Well No.

3

10. Field and Pool, or Wildcat

Blinebry Oil & Gas

Chevron U.S.A. Inc.

Name of Operator

P.O. Box 670, Hobbs, NM 88240

Address of Well

LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 31 TWP. 22S RGE. 38E
16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead
12-12-8820. Plug Back T.D. 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
7608 6175

24. Producing interval(s), of this completion - Top, Bottom, Name

Blinebry Oil & Gas

25. Was Directional Survey Made

None

26. Was Well Cored

no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	11	279'	17 1/2"	325SX	
9 5/8	22	3099'	12 1/4"	1080SX	
7	22	7099'	8 3/4"	1000SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5873
						5395

27. Location Record (Interval, size and number)

5464, 86, 98, 5511, 26, 53, 5600, 10, 20, 28, 42, 54, 76, 5715, 32, 50, 66, 95, 5810, 20 W1JHPF

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5464 - 5820	4000 gal 15% NEEF HCL
" "	Frac w/ 33,500 gal 40# XL gel and 75,000# 20/40 sand

PRODUCTION

First Production 12-12-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.
Test 12-20-88	Hours Tested 24	Choke Size 2" WO	Prod'n. For Test Period	Oil - Bbl. 14	Gas - MCF 120	Water - Bbl. 22	Gas - Oil Ratio 8571.43
Casing Pressure 39	Casing Pressure 39	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 120	Water - Bbl. 22	Oil Gravity - API (Corr.) 36.9 @ 52°	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED M. E. Abim Staff Drilling Engr

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

NO CHANGE .

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

CORRECTION RECORD (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation
			NO CHANGE

RECEIVED

JAN 6 1989

OCD

HOBBS OFFICE

RECEIVED

JAN 6 1989

**OCD
HOBBS OFFICE**