

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
--	-----------------------------------	--------------------------------

Name of Operator	7. Unit Agreement Name
Chevron U.S.A. Inc.	

Address of Operator	8. Farm or Lease Name
P.O. Box 670 Hobbs, NM 88240	Scarborough Estate

Location of Well	9. Well No.
	3

UNIT LETTER I	1980	FEET FROM THE South	660	FEET FROM	10. Field and Pool, or Whichever
---------------	------	---------------------	-----	-----------	----------------------------------

THE East	LINE, SECTION 31	TOWNSHIP 22S	RANGE 38E	N.M.P.M.	Blinebry Oil & Gas
----------	------------------	--------------	-----------	----------	--------------------

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
FORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
THIR ☐		OTHER plug back, add perfs ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Work performed: 11-29-88 thru 12-9-88 TD: 7608 PB: 6175

POH w/production equipment. Set CIBP at 6335'. Dump 6sx cmt on CIBP at 6335'. Perf Blinebry at 5464,86,98,5511,26,53,5600,10,20,28,42,54,76,5715,32,50,66,95,5810, & 20. w/1 JHPF. Set and reset pkr, load w/CBW, no communication, (no cmt on CIBP). Set 7" CIBP at 6285', cap w/6sx cmt. Est PBTD 6175. Tst CIBP and cmt cap to 1000psi, ok. Tst tbg to 400psi, ok. Acdz Blinebry w/4000 gallons 15% NEFE HCL. Swab. Frac Blinebry w/33,500 gal 40# XL gel, and 75,000# 20-40 sand. Swb. Clean out sand. Run 2 3/8" tbg to 5873 pkr at 5395, run pump and rods. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Albin TITLE: Staff Drilling Engr. DATE: Dec. 14, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE: DEC 16 1988
SIGNATURE: So Brunson (field)
7 A KALBLL C

RECEIVED

DEC 15 1988

OCD
HOBBS OFFICE

UNITED STATES DEPARTMENT OF JUSTICE
COMMUNICATIONS SECTION