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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
P. O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER **I** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
East LINE, SECTION **31** TOWNSHIP **22-S** RANGE **38-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3352' GL

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
Scarborough Estate

9. Well No.
3

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled producing equipment. Set cement retainer at 5671'. Squeeze Blinebry perfs 5715-5750' at 1650# with 100 sacks Class C cement w/ 3# salt. WOC 24 hours. Tag cement at 5678' and retainer at 5660'. Drilled cement to 5779'. Test squeeze to 500# and held. Clean out to PB 7553'. Abandoning Blinebry perfs. Perforate casing at 7442-48' with 2-1/2" JHPF (12 holes) and straddle perforations 7492-7502 with 2000 gal 15% NE HCL iron inhibited acid. Set CIBP at 7075' and cmt with 35'. Abandoning Granite Wash perfs 3-16-78. PB 7040'. Perforated Drinkard zone at 6844-46', 6816-18', 6770-72', 6696-98', 6668-70', 6657-59' with 2-1/2" JHPF (24 holes). Spotted 15% NE iron stabilized double inhibited HCL acid 6847-6600'. Treat perfs 6657-6846' with 6000 gal 15% NE iron stabilized inhibited HCL acid. Flush with 56 bbls 8.6 Water. Swabbed to pit. Perforated Drinkard zone from 6454'-64' w/ 2-1/2" JHPF (20 holes) and acidized with 4000 gal 15% NE iron stabilized inhibited HCL acid using 24-7/8" RCNBS. Swabbed and tested well. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **M. J. Sikes, Jr.** TITLE _____ DATE _____

ONCE SIGNED BY
Jerry Sexton
Dist. L. S. S. V.

APPROVED BY _____ TITLE _____ DATE **APR 12 1978**

CONDITIONS OF APPROVAL, IF ANY: