

NO. OF COPIES RECEIVED		
DISTRIBUTION		
AMOUNT		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG LANS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**Scarborough Estate**

9. Well No.  
**3**

10. Field and Pool, or Wildcat  
**So. Brunson GW**

12. County  
**Lea**

OIL WELL  GAS WELL  OTHER

Name of Operator  
**Elf Oil Corporation**

Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

Location of Well  
UNIT LETTER **I** 1980 FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **East** LINE, SECTION **31** TOWNSHIP **22-S** RANGE **38-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3352' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

DILL OR ALTER CASING  OTHER **Abandon So. Brunson GW & complete in Drinkard**

OTHER **Abandoned B1 & attempt to complete in South Brunson GW (Unsuccessful)**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

608' TD, 7553' PB.

Pulled producing equipment. Squeezed Blinbery perforations 5715' to 5750' with 100 sacks of Class C cement. WOC over 18 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 7553'. Perforated South Brunson Granite Wash zone in 4-1/2" liner with 2, 1/2" JHPF at 7442' to 7448'. Ran treating equipment and treated new perforations 7442' to 7448' & old perforations 7492' to 7502' with 3000 gallons of 15% NE acid. Swabbed and tested. No indication of commercial production.

It is now proposed to abandon South Brunson Granite Wash zone and complete in Drinkard as follows:

Set CI BP at 7075' and cap with 35' cement plug to 7040', abandoning Granite Wash perforations 7442' to 7502'. Perforate Drinkard zone with 2, 1/2" JHPF in the approximate interval 6657' to 6846'. Treat new perforations with 6000 gallons of 15% NE acid and frac with 50,000 gallons of gel frac fluid containing 1 to 3# SPG. Swab and clean up and place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Jerry Brown TITLE Area Engineer DATE March 15, 1978

APPROVED BY Jerry Brown TITLE Area Engineer DATE 1978

CONDITIONS OF APPROVAL, IF ANY: