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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101, FOR C-102 PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>	5. State Oil & Gas Lease No. 
3. Address of Operator <b>P. O. Box 670, Hobbs, NM 88240</b>	7. Unit Agreement Name 
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> , TOWNSHIP <b>22-S</b> , RANGE <b>38-E</b> NMPM.	8. Farm or Lease Name <b>Scarborough Estate</b>
	9. Well No. <b>3</b>
	10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3352' GL</b>	12. County <b>Lea</b>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> <b>abandon Blinebry and recompleate in the South Brunson Granite Wash</b>			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull producing equipment. Set cement retainer at approx 5670'. Squeeze Blinebry perfs 5715-5750' with approx 100 sacks cement. WOC 24 hours. Drill retainer and cement to below Blinebry perfs. Test squeezed perfs with 500#. Clean out to 7553'. Perforate 4 1/2" liner with 2, 1/2" JHPF at 7442'-48'. Acidize new perfs 7442-48' with 1500 gallons 15% NE HCL iron inhibited acid. Acidized old perfs 7492-7502' with 2000 gal 15% NE HCL iron inhibited acid. Flush with 8.6# Brine water. Frac all perfs with 26,000 gallons gelled Kerosene containing 1 1/4# 20-40 SPG. Flush with 2000 galls gelled Kerosene. Swab and clean up. Run producing equipment, return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. S. Sikes Jr.</u> Jerry Sexton Dist 1, Supv.	TITLE <u>Area Engineer</u>	DATE <u>8-19-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: