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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1967 MAR 17 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Scarborough Estate
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 22-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat So. Brunson Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3352' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon So. Brunson Granite Wash & recomplete in Blinberry oil.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7608' TD, 7553' PB.

Pull tubing, rods and pump. Run 7" BP on wire line and set at 5800'. Dump 2 sacks of cement on top of BP. Perforate 7" casing at 5675', 5715', 5732' and 5750' with 5, 1" jet holes in plane. Run 4 1/2" tubing and retrievable packer. Set packer at approximately 5760' and test BP with 1000#. Dump 500 gallons of 15% NE acid. Frac treat with 30,000 gallons of jelled lease oil containing 1 to 3# SPG in 4 stages of 7500 gallons each, using 5, 1 1/2" RCNB sealers after each stage. Pull tubing and packer. Clean out with sand pump if necessary. Run 2-3/8" tubing. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE March 2, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: