

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico		
Lease Searborough Estate	Well No. 3	Unit Letter I	Section 31	Township 22-S	Range 38-E	
Date Work Performed Nov. 9-Dec. 27, 1959	Pool Undesignated (So. Paddock)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Abandoned Drinkard and Dualled in So. Paddock

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2-3/8" tbg, Baker receptacle seal assembly & tail pipe. Dropped Baker trip bob and seated in Baker Model D packer at 6820'. Dumped 2 sacks regular Neat cement on top of packer. PBD approximately 6810'. Ran 7" Baker Model D production packer on wire line set at 5230'. Ran 2-3/8" tail pipe with bull plug on bottom. Latched into Baker production packer at 5230'. Tested tail pipe with 1000#. No drop. Tested casing and packer with 1000#. No drop. Perforated 7" casing 5128-5140' with 2, 1/2" JHFF. Ran perforating log. Ran 7" Sweet HW packer on 2-3/8" tbg. Tbg set at 5135, packer at 5100'. Treated perfs 5128-40' with 500 gals 15% NE acid. IR 1/2 bpm. TP 1200-600#. Pulled tbg & packer. Ran 2-3/8" tbg with Baker seal assembly and Baker parallel tubing string anchor. Latched into packer at 5230'. Ran 2-3/8" tbg (short string).

DC-822.

Witnessed by J. R. Tate	Position Field Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

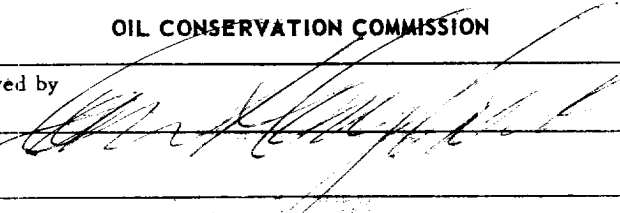
D F Elev. 3360' GL	T D 7100'	P B T D 7094'	Producing Interval 6896-7074' (Drk.)	Completion Date 4-29-58
Tubing Diameter 2-3/8"	Tubing Depth 7046'	Oil String Diameter 7"	Oil String Depth 7099'	
Perforated Interval(s) 6896-7074' (Drinkard)		5464-5620' (Blinebry Gas)		
Open Hole Interval --		Producing Formation(s) Drinkard & Blinebry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-6-59 (Drk.)	6	--	tr	--	--
After Workover	12-24-59	54	--	38	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. M. Russell
Title Area Production Supt.	Position Area Production Supt.
Date 12-24-59	Company Gulf Oil Corporation