

NEW YORK
OIL CONSERVATION COMMISSION
REPORT OF WELL TEST

Operator **Gulf Oil Corporation** Location **Scarborough** Well No. **3**
Unit **I 31 22S 38E** County **Lea**
Upper Completion **Blinebry Gas** Producing Method **F**
Lower Completion **Drinkard Oil** Producing Method **F**
Time & Date well shut-in (both completions) **Bl. Gas SI 4-25-58; Drinkard SI 4-29-58; 2:15 pm**
FLOW TEST NO. 1 - Producing Completion **Blinebry**

	Stabilized prior to test.	Lower Completion
Time required to reach stabilized S.I.	1500	1540
Stabilized shut-in pressure prior to test	450	1500
Stabilized pressure during Test No. 1	1520	1500
Maximum pressure during test	1520 to 450	+150
Pressure change during test (Max.-Min.)		
Time required for producing completion	20	17

Drinkard

	Stabilized prior to test.	Lower Completion
Time required to reach stabilization	1460	1620
Stabilized shut-in pressure prior to test	1500	50
Stabilized pressure during Test No. 2	1500	1620
Maximum pressure during test	+ 40	-1570
Pressure change during test (Max.-Min.)		
Time required for producing completion	10	12

Red Pen	Blue Pen
Blinebry Gas Zone SI 4-25-58 @ 2:15 p.m.	Drinkard Oil SI 4-29-58 @ 2:15 p.m.
" opened up 4-29-58 @ 2:15 p.m.	" SI 4-30-58
" SI 5-1-58 @ 2:15 p.m.	" SI 5-1-58
" SI 5-2-58	" opened up 5-2-58 @ 2:15 p.m.
	" SI 5-3-58 @ 2:15 p.m.

NOTE: Recording gauge pressure charts shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions pertaining to the Oil Conservation Commission of the State of New Mexico have been complied with and carried out in full, and that all dates and facts herein stated are true and correct, and to the best of my knowledge, communication does not exist.

J. W. Davis
(Representative of Company Conducting Test)

Gulf Oil Corporation

(Signature Noted Test)