Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

СОМРА	NY Gu	1f 0	il Corpo	ration	B	ox 21	.67 -	- Hobb	8, )	liev	Hex	lee					
					(A)	ddres	ss)										
LEASE	Scarbere	igh	Estate	WELI	L NO.	3	t	JNIT	I	S	31		т	225		R :	385
DATE V	VORK PE	RF	ORMED	3-3 th	rough	4-29	-58	POQL	D	rink	ard	011	•	Bline	bry	Gas	(Dual)
This is	a Report	of:	(Check	approp	oriate	bloc	ck)	T	R	esu	lts	of T	est	of C	Casir	ng S	hut-off
Beginning Drilling Operations							Remedial Work										
Plugging							I	X Other Dually completed									
Detailed	1 2 2 2 2 2 2 2	- 6				7				·							

Detailed account of work done, nature and quantity of materials used and results obtained.

Dually completed as Drinkard Oil - Blinebry Gas well as follows:

Tested 7" casing with 1,000# for 30 minutes; no drop in pressure. Ran tubing and set 7" Baker production packer at 6820". Heleased from packer and pulled tubing. Perforated 7" casing with Western FI gun at 5464", 5486", 5498", 5568", 5553", 5600"; 5610" and 5620". Ran 2-3/8" tubing with bridge plug at 5641", packer at 5414". Broke formation with 25 barrels eil. Fracture treated through perforations 5454-5620" with 55,000 gallens refined eil with 1# sand per gallen in 7 equal stages of 5,000 gallens each. Flushed and overflushed with oil. Treating pressure 5,000-3,950#. Opened upper circulating valve at 6782" and closed lower circulating valve at 7020". Blinebry gas flowed through tubing-casing annulus and Drinkard eil through 2-3/8" tubing.

FILL IN BEL	OW FOR RE	MEDIAL WO	ORK REPORTS ON	T V					
Original Well									
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date				
Tbng. Dia	Tbng De	 epth	Oil String Dia		Oil String Depth				
Perf Interval	(s)								
Open Hole Inte	erval	Pro	ducing Formation	(s)					
RESULTS OF	WORKOVER	λ:		BEFORE	AFTER				
Date of Test			c	None	4-29-58				
Oil Production	n, bbls. per		15						
Gas Productio	on, Mcf per	day			227				
Water Produc	tion, bbls. j	per day			6				
Gas-Oil Ratio	, cu. ft. per	r bbl.			15,133				
Gas Well Pote	ential, Mcf p	er day (Bli	nebry Est. Open Flo	w)	1,500				
Witnessed by	C. C. Bro	MA		Gulf Oil Corp	pration				
				(Comj					
OIL CONS	SERVATION	COMMISSIO		ify that the info and complete t e.					
Title	1		Position	rea Production ;	Superintendent				
Date Company Julf Oil Corporation									