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COMPANY	Gulf Oil Cerporatio	Address		iew Maxi co		
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	PERFORMED 12-13					
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📕 Begin	ning Drilling Opera	ations	Fer	nedial Wo	a m le	
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Detailed account		a a construction of the second se	للمنظ (2014-14) 	······		
	nt of work done, na					ilts obtaine
Schafer Drilli	ng Company spudded	17-1/4" hole at	4:00 P. H.	12-12-57.	-	
TH HLABSHLE®	over 24 hours, test Drilled coment plug . No drop in press	from 259-279	ng with 100 and tested i	0# for 30 b <b>elow</b> casi	minutes. ing ahoe wi	No drep th 400#
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