

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator <i>Gulf Oil Corporation</i>	8. Farm or Lease Name <i>Scarborough Estate</i>
3. Address of Operator <i>P.O. Box 670, Hobbs, NM 88240</i>	9. Well No. <i>4</i>
4. Location of Well UNIT LETTER <i>F</i> <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>31</i> TOWNSHIP <i>22S</i> RANGE <i>38E</i> NMPM.	10. Field and Pool, or Wildcat <i>Brunson Also South</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3324' GL</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>R & A Tubing, Frac Also</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/ rods pump + thg. Set RBP @ 6500' test RBP 1000# - OK. Dump 2 sq sand on BP. Set cement retainer @ 5855'. Load + press annulus to 500# + test thg. to 3000#. Establish inj. rate 3 BPM @ 1000#. Squeeze to 2300# w/ 250 sq @ "C" + Alad 9. Log end @ 5850'. Dril out cmt + cement retainer. Circ. test squeeze 500# 10 min - OK. Circ. sd. off RBP + POH. Frac w/ 16,000 gals x-link brine, 4000 gals x-link gel, 24,000 gals 20% NEFE slick acid, (27) KCN B's, 600# rock salt. Avg pres 5300#. AIR 14 BPM, ISIP 3400#. GIN w/ MA, perf. sub. SN, 238" thg. to 7065'. SN @ 7030.26'. GIN w/ pump + rods, hang well on. Ppg 12 BO, 3 BW 285 MCF gas in 24 hrs. Before frac, also tested 11 BO, 0 BW 389 MCF gas; Tubing prod prior to also recompletion was 5 BO, 69 MCF gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>R.D. Pitzer</i>	TITLE	DATE
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

ORIGINAL SIGNED BY JEPHY SEXTON
DISTRICT 1 SUPERVISOR

JUL 28 1983

M