STATE OF NEW MEXICO ENERGY AND MINIEPALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		L
CREBATOR		i

OIL CONSERVATION DIVISION

J L .			. .	
P. O	BOX	2088		
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Form C-103

SANTA FE	SANTA FE, NEW MEXICO 87501			KEA125G 13-1-19			
FILE				5a. Indicate Type of Lease			
U.S.O.S.				State	Fon X		
LAND OFFICE				S. State Oti & Ga			
OPERATOR				3. 3	• • • • • • • • • • • • • • • • • • • •		
				mmm	mmm		
SUNDR'	Y NOTICES AND REPOR	TS ON WELLS	RENT RESERVOIR.		///////////////////////////////////////		
TOO HOT DENT BEU TOH OOF	POSALS TO DRILL OR TO DEFPEN C. ON FOR PERMIT -" IFORM C-1011	FOR SUCH PROPOSALS.)		7, Unit Agreemen	7//////////////////////////////////////		
11.				7, Unit Agreemen	1 perior		
WELL WELL WELL	OTHER-				11		
2. Name of Operator				8. Farm or Lease			
Gulf Oil Corporation	on			Scarboroug	h Estate		
13, Address of Operator				9. Well No.			
P. O. Box 670, Hob	bs, NM 88240				4		
14. Location of Well				10. Field and Po	ol, or Wildcai		
UNIT LETTER F	1980 N	orth	1980 FEET FROM	Blinebry	,		
UNIT LETTER	1700 PEET PROM THE	CIRC AND					
West	N 31 TOWNSHIP	22S	38E				
THE LINE, SECTION	M TOWNSHIP	MANGE _			<i>.</i> ////////////////////////////////////		
mmmm	15. Elevation (Show	whether DF, RT, GR, e	:tc.)	12. County			
		3324' GL		Lea			
ÖIIIIIIIIIII							
	Appropriate Box To Indi	cate Nature of No	otice, Report of Uti	her Data			
NOTICE OF IN	ITENTION TO:	\	SUBSEQUEN	T REPORT OF:			
							
PERFORM REMEDIAL WORK	PLUG AND ASAM	ON REMEDIAL WO)RK 📙		TING CASING		
TEMPORABILY ASAHDON			RILLING OPHS.	PĻU6	AND ABANDONMENT		
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST	AND CEMENY JOB		_		
		OTHER					
P&A Blinebry P	erfs	_\X\					
				dad data of	etartine any proposer		
17. Describe Proposed or Completed Op	perations (Clearly state all pert	inent details, and give	pertinent dates, including	estimated date of	starting any proposes		
work) SEE RULE 1 103.							
POH with tubing	Set RBP at 5600', t	est 1000#. Dr	op 35' sand on	RBP. Attemp	ot		
to numb through Do	rfe If unable to	numn through n	erfs. spot 200	gals 15% HCI	⊒		
to pump through perfs. If unable to pump through perfs, spot 200 gals 15% HCL 5506'-5395'. Set cement retainer at 5320', test tubing 3000#. Pump fresh water							
5500°-5395°. Set	tion rate. Pump 25	N earke Class	"C" cement with	CF-1. Saue	eeze		
to establish injec	tion rate. Fump 25	U Sacks Class	t on coment 18	hours Dri	ll out		
700#. Drop 4 sack	s cement on cement	retainer. war	e and off PRP	and POH Fo	quip		
	retainer, test sque	eze. Cliculat	e sand off Kbr	and ron. Be	10-17		
well to pump in Tu	bb.						
	•						
18. I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.				
10. I nevery contary that the market	•						
かつか コ	L			A. **	2-23-83		
······ LXVII	11	<u>Area Eng</u> i	neer				
	TONY CENTON						
ORIGINAL SIGNED	BY JERRY SEATON			FFR 2	5 1983		
ORIGINAL SIGNAL	UPERVISOR	TLE		_ <u> </u>	<u> </u>		