OIL CONSERVATION DIVISION

Revised 10/1/70

This form is not to to used for reporting packer leakage tests in Northwest New Heston SOUTHEAST NEW MEXICO PACKER LEAKAGE TELOF

Operator				Lease	Scarborough Est	- a + a		011
Guil Oil corporation							County	0. 4
Location	Unit F	Sec 31	Twp 22		Rge 37		L	ea
of Well	Name of Res	ervoir or Pool	Type of F (Oil or G		Method of Prod Flow, Art Lift	1 ,	Medium or Csg)	Choke Size
Upper	Blinebry		Gas		Standing		Csg•	-
Compl.			Gas		Flow		Tbg.	_
Compl	Tubb		Gas		110#		106	
		_	-	TEST N				
Both zon	es shut-in a	t (hour, date):_1	1:00 A.M.	8-23-			Upper	Lower
Well opened at (hour, date): 11:00 A.M. 8-24-82 Completion								· Completio
Indicate by (X) the zone producing								
Pressure at beginning of test								280 Yes
Stabilized? (Yes or No)Yes								280
Maximum pressure during test								96
Minimum pressure during test								96
Pressure at conclusion of test								-184
Pressure change during test (Maximum minus Minimum)								
Was pres	sure change	an increase or a	decrease?	8-25-	Total T:	ime On	24 hrs	•
Oil Prod	sed at (hour luction 2 'est:2	, date):	Gas Dui	s Produ	est389.0	MCF	; GOR 19	9,500
Remarks	Unne	r completion is st						
_								
			77.01.1	meem M	2			
			FLOW .	TEST NO)• Z			Lower
Well ope	ened at (hour	, date):				C	Completion	Completion
	-	the zone producin						
		g of test						
		No)						
		ing test						
		ing test						
		on of test						
		ng test (Maximum		. •	•			
		an increase or a			Total ti	me on	•	
Well clo	osed at (hour duction	_bbls; Grav	Gas	Produ	ction.	MCF.	COB	
		_bbls; Grav						
		it the information	herein c					best of my
knowledg	ic.	1 4 1982			tor Gulf Oil C			
Approved	I: Iservation Di	- 10			a. e.			
By		L SIGNED BY			Well Teste			
		Y SEXYON			August 26,			
Title	DE STATE	64 C S.	•	Date				