

REQUEST FOR (OIL) - (GAS) ALLOWABLE

☒ New Well  
☐ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas  
(Place)

1-29-59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation, Scarborough Estate, Well No. 4, in SE 1/4, NW 1/4,  
(Company or Operator) (Lease)

Unit Letter F, Sec. 31, T. 22-S, R. 38-E, NMPM., Blinberry Gas Pool

Lea County, Date Spudded 10-26-58, Date Drilling Completed 11-27-58

Please indicate location:

D	C	B	A
E	F ●	G	H
L	K	J	I
M	N	O	P

Elevation 3324.2' Total Depth 7085' PBTD 7078'

Top Oil/Gas Pay 5395' Name of Prod. Form. Blinberry

PRODUCING INTERVAL -

Perforations 5395', 5419', 5438', 5452', 5471', 5482', 5506'

Open Hole Packer set at 5419' Casing Shoe Depth Tubing Depth

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	365	400
8 5/8"	3,200	1,625
5 1/2"	7,083	830

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3400 MCF/Day; Hours flowed 1/4

Choke Size Method of Testing: 4" orifice well tester and 1000 psi back pressure.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid, 40,000 gals. Brinson foal with 1 to 3/4

Casing Tubing Date first new SD/gal. and 1/40 Adomite. Press. 1240# Press. 2100# oil run to tanks

Oil Transporter

Gas Transporter Permian Basin Pipeline Company

Remarks: Filed in compliance with Rule 15, Order R-610. Application for a 40-acre non-standard gas proration unit will be submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

By: *W. King, Jr.*  
(Signature)

Title: Unit Supervisor

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: *Chas. H. H. H.*

Title: \_\_\_\_\_