	Form $C-103$		
NEW MEXICO OIL CONSERVATION CO MISCELLANEOUS REPORTS ON N (Submit to appropriate District Office as per Com	WELLS mission Rule 1106)		
	bbs, New Marico		
LEASE <u>Scarborough Estate</u> WELL NO. 4 UNITF DATE WORK PERFORMED Nov. 9-11, 1958 POOL	S 31 T 22-S R 38-E Tubb Gas		
Beginning Drilling Operations	Results of Test of Casing Shut-off Remedial Work Other		

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 82 jts (3186') 8-5/8" OD 32 & 21# J-55 seamless steel casing. Set and cemented at 3200' with 1625 sacks cement, 11:00 sacks 1% and 225 sacks regular neat on bettom. Plug at 3165'. Maximum pressure 1500#. Job complete 10:15 a.m. 11-9-58.

After waiting over 30 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled plug from 3165' to 3200'. Tested below shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELO	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY			
Original Well	Data:						
DF Elev.	TD	PBD	Prod. Int	Compl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Cil String Depth			
Perf Interval	(s)						
Open Hole Inte	erval	Pro	oducing Formation	(s)			
RESULTS OF	WORKOVER			BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day					
Water Produc	tion, bbls. p	per day					
Gas~Oil Ratio	, cu. ft. per	bbl.			<u></u>		
Gas Well Pote	ential, Mcf p	er day					
Witnessed by							
-	(Com				pany)		
DIL CONSERVATION COMMISSION I hereby certify that the information above is true and complete to the be							
Name (C		1 1 4 / 1	my knowledge Name	e. Xhu	Kussel		
Title			Position	sst. Area Proch	ction Supt.		
Date			Company G	Company Gulf Oil Corporation			