



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Chevron USA Inc.  
P.O. Box 1150  
Midland, TX 79702-1150

Attn: Al Bohling

Re: Reclassification of Wells  
— Scarborough Estate #5-J Sec. 31, T22S, R38E  
Lee Stebbins (NCT-B #3-A Sec. 5, T22S, R37E  
Harry Leonard NCT-E #4-A Sec. 16, T21S, R37E  
Blinebry Oil & Gas Pool

Gentlemen:

According to recently submitted "scheduled" gas/oil ratio tests the above-referenced wells will be reclassified from oil to gas effective January 1, 1992, and the oil allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 8, 1991.

If the wells are to be reclassified to gas, please furnish this office with a revised acreage dedication plats, Form C-102, dedicating 160 acres to these gas wells. The Lee Stebbins NCT-B #3 will be a non-standard location since it is too close to the outer boundary of the section for a gas well.

If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Also, advise if gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

cc: D. R. Jennings  
Chevron USA Inc.  
Box 670  
Hobbs, NM

*submitted new test - remains oil*



DISTRICT OFFICE  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator		Pool		County		LEA										
CHEVRON U.S.A. INC.		Blinberry Oil & Gas		LEA												
Address		HOBBS, NEW MEXICO 88240		Type of Test		Special										
P.O. BOX 670				TEST - (X)												
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKESIZE	TBQ. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BULS.	PROD. DURING TEST		GAS RATIO	
			U	S	T	R							Oil BULS.	GAS MCF.		
P. H.V.	1	B	06	23	38	9/6/91	P	2" w/o	30	m	24	2	36.2	6	26.0	433
RAMSAY, W.D.A. (NCT-B)	2	C	06	23	38	9/4/91	P	2" w/o	30	m	24	2	36.2	2	32.0	1600
RAMSAY, W.D.A. (NCT-B)	6	H	25	21	36	9/20/91	P	2" w/o	30	m	24	2	34.2	7	20.0	1000
SCARBOROUGH ESTATE	7	G	25	21	36	9/6/91	P	2" w/o	35	m	24	1	34.2	3	21.0	700
Redaiby & Co	5	A	31	22	38	9/12/91	F	2" w/o	35	Gas	24	0	-	0	42.0	-
	8	R	31	22	38	9/5/91	P	2" w/o	35	m	24	1	35.5	4	150.0	3750
STEBBINS, LEE (NCT-A)	3	E	31	22	38	CDH -	See Separate C-116									
STEBBINS, LEE (NCT-B)	3	E	05	22	37	CDH -	See Separate C-116									
STEPHENS, NANCY	2	E	05	22	37	9/24/91	P	2" w/o	45	m	24	0	-	0	46.0	-
STITCHER, E.A.	2	N	24	21	37	CDH -	See Separate C-116									
LIVIAN	1	C	04	22	37	9/24/91	P	2" w/o	20	m	24	1	32.7	1	44.0	4400
	2	G	30	22	38	8/11/91	P	2" w/o	40	m	24	2	38.2	8	351.0	43675
	3	E	30	22	38	8/8/91	P	2" w/o	38	m	24	1	38.2	3	89.0	2964
	4	E	30	22	38	8/10/91	P	2" w/o	150	m	24	1	38.2	9	427.0	47744
	5	E	30	22	38	8/12/91	F	2" w/o	130	m	24	9	38.2	70	382.0	5457
DATKINS	7	A	30	22	38	8/11/91	P	2" w/o	45	m	24	1	38.2	5	127.0	25700
WLF SIMS	2	P	29	22	38	8/9/91	P	2" w/o	45	m	24	1	38.2	4	79.0	19250
	1	P	25	22	37	CDH			70	m	24	1	36.2	5	221.0	4420

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 30(1), Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *D. J. Jennings*  
Printed name and title: *D. J. Jennings*  
Date: *10/24/91*

Pool BLINEBRY

Operator Chen on USA Inc.

Lease Scarborough Estate

Well No. 5 Unit J S 31 T 22 R 38

[illegible]

SIRICI  
2. Drawer DD, Air-114, NM 88210  
SIRICI  
X Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87501-2088

meter

GAS - OIL RATIO TEST

CHIEVROH U.S.A. INC.

less

Blindery

County

P.O. BOX 670

HOBBS, NEW MEXICO 88240

LEA

LEASE NAME

Scarborough Estate  
Ac. Stebbins NCT-3  
28, Leonard NCT-6

WELL NO.

LOCATION

DATE OF TEST

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

U

S

T

R

DATE OF TEST

CHOKE SIZE

TBQ. PRESS.

DAILY ALLOW-ABLE

LENGTH OF TEST HOURS

WATER DILS.

PROD. DURING TEST

OF DILS.

GAS MCF.

CUT

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