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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
**Gulf Oil Corporation**

Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

Location of Well  
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **31** TOWNSHIP **22-S** RANGE **38-E** N.M.P.M.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name  
**Scarborough Estate**

9. Well No.  
**5**

10. Field and Pool, or Wildcat  
**Blinebry**

12. County  
**Lea**

11. Elevation (Show whether DF, RT, GR, etc.)  
**3335' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                   |                                           |                                                                            |                                               |
|---------------------------------------------------|-------------------------------------------|----------------------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/>    | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                     | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>      | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input type="checkbox"/>                      | PLUG AND ABANDONMENT <input type="checkbox"/> |
| RELOCATE OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/>                        |                                               |
| OTHER <input type="checkbox"/>                    |                                           | OTHER <b>Recmtd 7" csg. aband So. Brunson Ell</b> <input type="checkbox"/> |                                               |

Squeezed and re-perforated Blinebry zone.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5585' PB, 7730' TD.

Pulled producing equipment. Perforated 7" casing with 2, 1/2" Jet holes at 1400' and squeezed with 300 sacks of Class C, 300 sacks of thickset, 100 sacks of Class C, 50 sacks of Class H & 100 sacks containing 65% Class H and 35% Calseal and circulated cement to surface thru 7" - 9-5/8" annulus. WOC over 24 hours. Cleaned out and tested perforations at 1400' with 700#, 30 minutes, OK. Set CI BP at 5840' and capped with 10' cement to 5830', abandoning South Brunson Ellenburger perforations 7623' to 7644'. Set cement retainer at 5585' and squeezed Blinebry perforations 5618' to 5824' with 200 sacks of Class H cement at 1300#. WOC over 24 hours. Tested casing with 1500#, 30 minutes, OK. Perforated Blinebry zone with 2, 1/2" JHPF at 5452-54', 5500-02', 5528-30' and 5554-56'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE HCL acid and frac with 8,000 gallons of gel water and 24,000 gallons containing 1 to 2# SPG. Flushed with 50 barrels of gel water. Maximum pressure 6,000#, minimum 3750#, ISIP 1200#, after 15 minutes 800#. Pulled treating equipment. Cleaned out to cement retainer at 5585'. Ran packer and 2-3/8" tubing. Set bottom of tubing at 5540' and packer at 5380'. Swabbed and cleaned up and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED. W. S. Sikes, Jr. TITLE Area Engineer DATE September 9, 1977

OVER BY Jerry Sikes TITLE Dist 1, Supv. DATE September 9, 1977

CONDITIONS OF APPROVAL, IF ANY: