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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-DRILL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH OPERATIONS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Dual - commingled in well bore

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, N.M. 88240

Location of Well
UNIT LETTER J , 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 31 TOWNSHIP 22S RANGE 38E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Form of Lease Name
Scarborough Estate

9. Well No.
5

10. Field and Pool, or Wildcat
Blinebry-Brunson Elb. So.

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3335' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>abandon Brunson Ellenburger So. & Reperforate Blinebry</u>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7698' PB. Pull rods, pump and tubing. Set RBP at approximately 3000', cap with 10' sand. Perforate 7" casing with 2, 1/2" JHPF at 1400'. Set cement retainer at 1275'. Circulate cement in 9-5/8 - 7" casing annulus to surface. WOC 24 hours. Drill out cement retainer and test squeezed perforations at 1400' with 700#. Clean sand from BP & pull RBP. Set CIBP at 5800'. Cap with 10' Class C Neat cement abandoning Brunson Ellenburger perforations 7644-47' and 7623-39'. Set cement retainer at 5585'. Squeeze Blinebry perforations 5618-5824' with Class H cement - volume to be determined later. Test squeezed perforations with 700#. Perforate 7" casing with 2, .5" JHPF at 5442-44', 5500-02', 5528-30' and 5554-56'. Acidize new perforations with 2,000 gallons 15% FE acid. Flush with 8.6# brine water. Frac treat with 20,000 gallons gelled water containing 1 to 2# 20-40 SPG. Clean out, swab and test well from new Blinebry perforations.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koyakawa TITLE Area Engineer DATE 8-3-77
Orig. Signed by

PROVED BY Jerry Sexton TITLE Dist. L. Supv.
Dist. L. Supv.

CONDITIONS OF APPROVAL, IF ANY
Expires 8/5/78

AUG 5 1977