

.c.c.

1964

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

A 10x10 grid with a point plotted at (5, 5).

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY.

(Company or Operator)

(Last)

Blinebry & So. Brunson Ell. Pool, Lea County.

of Section 31, 22-S, 38-E If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....**Moran Drilling Co.**.....

Elevation above sea level at Top of Tubing Head 3335 The information given is to be used as a guide only.

..... 19.....

No. 1, from 5618 to 5824 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 7623 to 7647 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to ..... No. 6, from ..... to .....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-5/8"	32.30	New	1401	Guide			Surface Pipe
7"	23	New	5855	Guide		5618 - 5824	Production String
4-1/2"	11.6	New	1870	Guide		7623 - 7647	Production String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1417	750	Pump & Plug		
8-3/4"	7"	5870	1300	Pump & Plug		
6-1/4"	4-1/2"	7729	265	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\* Liner - Top at 5849'.

Ellenburger treated with 400 gallons of 15% mud clean up acid and 2000 gallons of 25% NEA (Blinebry reported on previous C-105). Well was drilled deeper and dual completed in Ellenburger and Blinebry.)

Result of Production Stimulation..... **Ellenburger flowed 30 BO .5 BW in 5 hours.**

## Depth Cleaned Out.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 5852 feet to 7730 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**January 10**....., 19**64**

OIL WELL: The production during the first 24 hours was.....**147**.....barrels of liquid of which.....**98**.....% was  
was oil; .....% was emulsion; .....**2**.....% water; and.....% was sediment. A.P.I.  
Gravity.....**44.3 Corr.**.....

**GAS WELL:** The production during the first 24 hours was..... M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1217	T. Devonian .....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2554	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....	5146	T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....	6080	T. ....	T. ....
B. Permian.....	7323	T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5852	7730		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 6, 1964

Company or Operator.....**Gulf Oil Corporation**.....

Address. **Box 670, Hobbs, New Mexico**

Name \_\_\_\_\_ Position or Title \_\_\_\_\_