

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Scarborough Estate
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5860' TD RU zone perforators, ran guage ring to 5630'. Set 4½" CIBP @ 5600' & capped w/35' cmt, circ hole w/abandonment mud. Set 4½" CIBP @ 3800'. Tested csg to 500#, held. Capped CIBP w/35' cmt. Perfd (4) ½" JH's 90° phased @ 1300'. Ppd dn csg & thru perfs @ 500# & 4 BPM. RIH w/cmt rtnr, set @ 1236'. Pres BS to 500#, tested tbg to 4000#, held. Bled dn tbg & BS. Sq under rtnr thru csg perfs @ 1300' & up 4½" x 9-5/8" annulus w/475 sx Cl "C" cmt & 10% salt & .5% CFR-2 as follows: Established inj rat & pres @ 2 BPM & 450#. Ppd 450 sx cmt, good cmt returns out 9-5/8" csg. Closed 9-5/8" surf valve. Sq 10 sx cmt into form @ 1 BPM & 1000#. Small hole developed in 9-5/8" csg below WH flange, tbg pres dropped to 700#. Sq 15 sx into form @ 1 BPM & 1200#, no flow out hole in 9-5/8" csg. Obtained a final sq pres of 1000#. Pulled out of rtnr & rvrsd out excess cmt. Left approx 1 bbl cmt cap on rtnr. Tagged cmt @ 1229'. Circ hole f/1229' up to surf w/abandonment mud. Spotted cmt plug f/50' up to surf. Installed dry hole marker. Cleared & cleaned loc. Complete after squeezing off water flow, plugging & abandoning.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. G. Sikes, Jr. TITLE Area Engineer DATE 4-3-80
APPROVED BY Eddie Seay TITLE OIL & GAS INSPECTOR DATE JUL 1 1980
CONDITIONS OF APPROVAL, IF ANY: