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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil & Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Searborough Estate

Well No. 6

in SE 1/4

NW 1/4

(Company or Operator)

(Lease)

Q

Sec. 31

T. 22-S

R. 38-E

NMPM

Blinebry

Pool

Unit Letter

Lee

County Date Spudded 11-7-62

Date Drilling Completed 11-24-62

Please indicate location:

Elevation 3336

Total Depth 5860 PBTD 5840

Top Oil Gas Pay 5634

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5634, 5672, 5705, 5726, 5751 & 5776'

Open Hole --- Depth 5860 Casing Shoe 5612

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81 bbls. oil, 0 bbls. water in 6 hrs, --- min. Choke Size 23/64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal 15% NEA, 24,000 gal gal. 1ae oil W/1/40# Aco M-11 Per gal & 1 to 3# SPG

Casing Press. 4000 Tubing Press. 1700 Date first new oil run to tanks December 2, 1962

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Warren Petroleum Corporation

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980 FNL, 1980 NEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8"	1252	600
4-1/2"	5850	1772
2-3/8"	5612	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: J. C. Ballinger

(Signature)

Title Area Petroleum Engineer

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_