

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Con  
P. 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The

WEST Line Section 31 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-3

1

9. API Well No.  
30 025 12175

10. Field and Pool, Exploatory Area  
BLINEBRY/TUBB OIL & GAS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Atlering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operation. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

(ATTEMPT WAS MADE TO RECOMPLETION TO PADDOCK, NO PRODUCTION. DRILL OUT CIBP AND RETURN BACK TO BLINEBRY. TA STATUS)

6-18-97: MIRU

6-19-97: INSTALL DUALL BOP. LAY DOWN SHORT STING OF 2-3/8 TBG.(BLINEBRY SIDE).

6-20-97: TOH W/ PKR & TBG & SEAL ASSEMBLY. TIH W/ BIT & CSG SCRAPER TO 5960'. TOH W/ TOOLS.

6-23-97: Set CIBP @ 5950'. Spot 35' cement from 5950' to 5915' (Abandon Tubb Zone 6022'-6062'). Set 7" CIBP @ 5420'. Load 7" casing w/ 145 bbls 2% KCL fresh water. Pressure test 7" casing to 500 psi-Held. Perf casing w/ 2 JSPF 5048'-5060' & 5063'-5068', Paddock Zone, (36-.47" holes) Spot 35' cement from 5420' to 5385' (NEW PBTD). Shut in.

6-24-97: TIH W/ PKR ON TBG TESTED TO 5000#. SET PKR 4966'. RU & LOAD & TEST BACKSIDE TO 500# OK. ACIDIZE PADDOCK PERFS. 5048-5068 W/ 3500 GALS 15% NEFE HCL & 54 7/8 BALLS. 1500# INCREASE W/ BALLS. MAX PRESS=4430#, MIN PRESS=3300#, FINAL PRESSURE=3067#, AIR=4.8BPM, ISIP=1734#, SMSIP=1703#, 10MSIP=1669#, 15MSIP=1649#. RD. OPEN WELL TO TANK TP=1500#. SWABBED 3 HRS RECOVERED 54 BBLs LOAD WATER. RD.

6-25-97: RU. SWABBED 9-1/2 HRS. RECOVERED 90 BBLs LOAD WATER W/ TRACE OF OIL.

6-26-97: RU. SWABBED 9 HRS RECOVERED 55 BBLs BLACK WATER. ALL LOAD RECOVERED.

6-27-97: RU. SWABBED 9 HRS RECOVERED 48 BBLs PRODUCED WATER. SHOWS TRACE OF OIL. ENDING FLUID LEVEL 4500'.

6-30-97: RU. SWAB 9 HRS RECOVERED 45 BBL BLACK WATER W/ TRACE OF OIL -NO GAS. ENDING FLUID LEVEL 4500'. RD SWAB

7-1-97: RELEASE PKR & TOH W/ TBG. & PKR. TIH W/ CEMENT RETAINER ON TBG. LEFT RETAINER SWINGING @ 4955'.

7-2-97: SET RETAINER @ 4955. RU & LOAD & TEST BACKSIDE TO 500# OK. THEN SQUEEZE PADDOCK PERFS. 5048-5068 W/ 50 SKS CLASS C CEMENT W/ .4% FLUID LOSS. 14.8#/GAL & 1.34 YIELD. MAX PRESS=1360# MIN PRESS=264#, AIR=18BPM. STING OUT OF RETAINER ON TBG. DISPLACED W/ 27.5 BBL FRESH WATER. TOH W/ TBG & STINGER. FLUSHED CEMENT BELOW BOTTOM PERF.

7-3-97: TIH W/ STINGER ON TBG & STING BACK INTO RETAINER @ 4955' RU & LOAD & TEST BACKSIDE TO 500# OK. PRESSURED TO 1800# HELD FOR 30MINS STING OUT OF RETAINER & TOH W/ TBG & STINGER. RD. RU REVERSE UNIT & TIH W/ BIT ON TBG. TAG RETAINER 4955'.

(OVER)

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

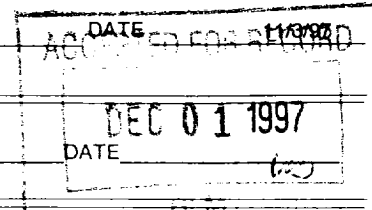
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



DRILL ON RETAINER 3 HRS. TURNED LOOSE PUSH TO 4970.

7-7-97: TIH 4970' TO 5063'. DRILL ON RETAINER 10' CMT TO 5073', FELL OUT CMT, TIH TO 5125', CIRCULATE CLEAN. PSI TO 500 PSI, LOST 240 PSI IN 30-MINUTES, PSI TO 300 PSI & LOST 100 PSI IN 30-MINUTES. TIH 5125' TO 5420' CIBP W/NO CMT, TOH W/TBG, STAND BACK DC'S, TIH W/2-3/8" TBG OPEN ENDED TO 5089'.

7/8/97: RU W/ TBG. OPEN ENDED @5089'. BREAK CIRC. & SPOT 50SKS CLASS C W/ .04% FLUID LOSS & .2% DEFOAMER 5089-4792 IN 7" CSG.(1.32 YIELD & 14.8#/GAL. TOH W/TBG. PRESSURE CSG TO 1500# BLED TO 0. RE-PRESSURE CSG. TO 1500# W/ 2-1/2 BBLS. DISPLACEMENT.

7-10-97: TIH W/ BIT & DC'S ON TBG. TAGGED CEMENT 4625'. DRILLED CEMENT TO 4750'. FELL THRU LOWER TO 4930' DRILL CEMENT TO 5075. FELL THRU. LOWER TOOLS TO 5126. CIRC CLEAN. TEST SQZ TO 500# FOR 30MINS OK. LOWER TOOLS TO 5415 CLEAN OUT TO CIBP @ 5420. DISPLACE HOLE W/ 200BBLS 2% FRESH.

7-11-97: LOWER TBG. & TAG CIBP @ 5420' DRILL ON PLUG. TURNED LOOSE PUSH TO 5914. POH W/ TBG. & LAYDOWN D.C.'S. TIH W/PKR. ON TBG & SET PKR 5341'. RU SWAB STARTING FLUID LEVEL @ 4000'.

7-14-97: Swab Blinebry Perfs, 5440'-5610. Recovered No Oil, 5 Black Water, & No Gas. Start Fluid Level=4900' from surface.

7-15-97: SITP=20#. RU SWAB & SWA 1 HR. RECOVERED 3BBL WATER. RELEASE PKR. RU & SET 7" CIBP @ 5400. TIH W/ BAILER & DUMP 35' CEMENT ON TOP OF CIBP. TA BLINEBRY. RD WL. TIH W/ 2-3/8 TBG OPEN ENDED TO 4700'.

7-16-97: LOWER TBG TO 5350 CIRC HOLE W/ PKR. FLUID & TEST CSG TO 520# FOR 30MINS LOST 30# IN 30MINS OK. LAYDOWN TBG 884). ND BOP & NU DUAL WELLHEAD RDMO WELL TA STATUS.

RECEIVED  
7-19-97  
28 19 61  
7-19-97

