

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The  
WEST Line Section 31 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-3

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9. API Well No.  
30 025 12175

10. Field and Pool, Exploratory Area  
PADDOCK, SOUTH

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

1. MIRU PU. NU 3000# BOP RELEASE PKR AND TOH W/ TBG.

2. MIRU WIRELINE. TIH W/ CIBP & SET ABOVE TUBB PERFS @ 5950'. TIH W/ DUMP BAILER. PLACE 35' CMT ON TOP OF CIBP FOR NEW PBTD @ 5915'. TIH W/ CIBP & SET ABOVE BLINEBRY PERFS @ 5420'. TIH W/ DUMP BAILER & PLACE 35' CMT CAP FOR NEW PBTD @ 5985'.

3. TEST PLUG BY PRESSURING UP AT SURFACE TO 500#. HOLD FOR 30 MINUTES.

4. TIH W/ 4" CSG GUN W/ 2 JSPF & 120 DEG. SPIRAL PHASING. PERFORATE THE PADDOCK AT 5048' - 5068' (20' GROSS, 17' NET, 36 SHOTS). CORRELATE TO WELEX RADIOACTIVITY LOG DATED 8/28/58. RD WIRELINE.

5. TIH W/ PACKER. RUN PKR TO BOTTOM PERF. PICKLE TUBING W/ 100 GLS. 15% HCL. PULL UP TO 5000', REVERSE 10 BBLS, AND SET PKR. LOAD BACKSIDE AND PRESSURE TO 500#. HOLD PRESS. THROUGHOUT ACID JOB.

6. MIRU DS. ACIDIZE PADDOCK PERFS W/ 3500 GALS. 15% HEFE HCL. PUMP AT AVERAGE RATE OF 5-6 BPM W/ MAX. PRESS NOT TO EXCEED 5000#. SD, GET ISIP, 5 MIN, 10 MIN SITP.

7. SWAB AND CHK FOR SHOWS.

8. RELEASE PKR. TOH W/ TBG AND PKR.

9. TIH W/ TBG & BHA. TIH W/ RODS AND PUMP. PLACE WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Engineering Assistant

DATE 6/12/97

TYPE OR PRINT NAME

J. Greg Maes

(This space for Federal or State office use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

6/17/97

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.