	NO. OF COPIES RIC	EIVED	<del></del>	_	
	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.S.G.S.			AUTHO	
	LAND OFFICE				AOTHC
	IRANSPORTER	OIL			
		GAS			
	OPERATOR				
I.	PRORATION OFFICE				
	Crerator				
	Address				
	130 110 315				
	Reason(s) for filing	(Check p	roper bo	x)	
	New Well				Change in
	Recompletion				Cil

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CC JISL JN	form C -104		
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS		
LAND OFFICE		AND LO LO LA BY			
TRANSPORTER OIL		United the second			
GAS					
OPERATOR					
I. PRORATION OFFICE	<del>-ii</del>	, INO.			
( )		7 728			
Address					
	HOBBS, NEW M	EXICO 88240			
Reason(s) for filing (Check prop	er box)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Cil Dry	<sub>Gas</sub> Change in leas	se name.		
Change in Ownership	Casinghead Gas Cond	lensate			
If change of ownership give n	nme.				
and address of previous owne					
II. DESCRIPTION OF WELL		Jame, Including Formation	Kind of Lease		
1			State, Federal or Fee		
A. H. Blinebry NG	redef at 7/2/2 1 1	ubb (Gas)	crate, Federal of Federal		
		660			
Unit Letter D ;	660 Feet From The North L	tne and DOU Feet From	The West		
Line of Section 31	, Township 22-S Range	38-E NMPM	<b>93</b> 1077 County		
Line of Section 31	, rownship 22 3 Hunge	The second secon	TO 1977, COUNTY		
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL O	SKELLY OIL COMPAN	Y MERGED		
Name of Authorized Transporter	of Oil or Condensate 🔀	Address INIO a GETTY OH CO	ved copy of this form is to be sent)		
Texas-New Mexico F		P. 0. Box 1510 - Midla	nd, Texas		
Name of Authorized Transporter	Northern Natural Gas Co. (High Pres.)  Address (Give address to which approved copy of this form is to P. O. Box 2376 - Hobbs, New Mexico				
Skelly Oil Company	(low Pres.)	P. O. Box 1135 - Eunic	e New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Hge.	is gas actually connected? Wh	en		
give location of tanks.	D 31 22-S 38-	Yes	Not Available		
TEALS and are	ed with that from any other lease or poo	L give commingling order number:			
if this production is commingl	ed with that how any other lease or boo	., 6.,,			
			Plus Back   Same Resty   Diff Resty		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Com	pletion — (X)	New Well Workover Deepen			
V. COMPLETION DATA	Oil Well Gas Well		Flug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.		
Designate Type of Com  Date Spudded	pletion - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen	1 1		
Designate Type of Com	pletion — (X)	New Well Workover Deepen Total Depth	P.B.T.D.		
Designate Type of Com  Date Spudded	pletion - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.		
Designate Type of Com Date Spudded  Pool	pletion - (X)   Gas Well   Gas Well   Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth		
Designate Type of Com Date Spudded  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth		
Designate Type of Com Date Spudded  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth		
Designate Type of Com Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
Designate Type of Com Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
Designate Type of Com Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
Designate Type of Com Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe		
Designate Type of Com Date Spudded  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL.	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL.  Date First New Oil Bun To Tank	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas land)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  ift, etc.)		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL.	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  (ft, etc.)  Cheke Size		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tank	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas land)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  ift, etc.)		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  (ft, etc.)  Cheke Size		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL.  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  (ft, etc.)  Cheke Size		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure  Oil-Bbis.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas later of the second of the	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL.  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  (ft, etc.)  Cheke Size		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Tual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas later of the second of the	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Tual Prod. Test-MCF/D  Lesting Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Preducing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
Designate Type of Com Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Bun To Tank Length of Test  Actual Prod. During Test  GAS WELL  Turil Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Preducing Method (Flow, pump, gas line)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF		

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) E. H. SCOTT

DIST. ACCOUNTANT

SEP

1 1967

(Title)

(Date)

ORIGINAL HUNED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.